

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.
NM-0467934

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

Dec 15 11 50 AM '88

2. NAME OF OPERATOR
Phillips Petroleum Company

CARLSBAD AREA

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, Texas 79762

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

JAN 09 '89

Unit C, 330' FNL & 2310' FWL

O. C. D.

ARTESIA OFFICE

14. PERMIT NO.
API No. 30-015-04367

15. ELEVATIONS (Show whether DF, ST, OR G.C.)
3628' GR

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arnold D Fed

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Fren-Seven Rivers

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec 27, T-17-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed procedure to plug and abandon well:

Notify BLM, Carlsbad at least 24 hrs prior to commencing operations.

MIRU DDU, GIH with 2-3/8" open ended tubing to T.D. at ±2011'. Fill hole with gelled brine and establish circulation. Spot 70 sacks cement in 6" open hole from 2011'-1800' (T.D. to 50' above 7" casing shoe). Pull up hole and reverse circulation. WOC.

Tag plug. Pull up hole to 544' and spot 20 sacks cement across 100' interval (50' above and 50' below 8-5/8" casing shoe) from 544' to 444'. Pull up hole and reverse circulation. WOC.

Tag plug at 444'. Pull up hole to 50' and spot 15 sacks cement from 50' to surface. Backfill cellar. Cement P&A marker over hole. RD. Rip and reseed location.

Cement for all plugs will be Class "C" with 2% CaCl mixed at 14.8 ppg with a yield of 1.32 ft³/sk. Cement will be displaced with a gelled brine and mixed at 10.0 ppg.

perf. @ ±450' and attempt to est. inj rate behind 7" csg. to confirm that annulus contains sufficient cmt.

SEE REVERSE SIDE

575

18. I hereby certify that the foregoing is true and correct

SIGNER *W. J. Mueller* W. J. Mueller

TITLE Engineering Supervisor, Res. DATE October 25, 1988

(This space for Federal or State office use)

APPROVED BY *CHIEF, MINERAL RESOURCES*
CONDITIONS OF APPROVAL IF ANY:

TITLE _____ DATE 1-6-89

*See Instructions on Reverse Side

WELL SCHEMATIC

EXB @
CHF @
GL @ 3628'

