

C151

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Street

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORT ON WELLS... Do not use this form for proposals to drill or to re-enter an abandoned well.

5. Lease Serial No. LC-028992 B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Grayburg Jackson
8. Well Name and No. 64 T6 #4
9. API Well No. 30-015-04365
10. Field and Pool, or Exploratory Area
11. County or Parish, State Eddy

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator Pendragon Energy Partners, Inc.
3. Address of Operator 621 17th St., Denver CO 80293
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL-1650' FEL Sec 27-T17S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Present Conditions: 8 5/8" surface casing set @ 491' & cemented w/ 50 sxs. Cement top unknown. 7" casing set @ 1805 & cemented w/ 100 sxs. 4 1/2" production casing set @ 3195 cemented w 75 sxs cement. Peforations @ 3106' -17 & 3167-75'. Present status - SI.

Proposed P&A Procedure:

- 1. Set CIBP @ 3080' and spot 35' cement on top of the CIBP.
2. Back off 4 1/2" casing @ a free point and spot 100' cement plug (50' in & 50' out) in the 4 1/2' top
3. Back off the 7" casing @ a free point and spot 100' cement plug (50' in & 50' out) in the 7" top.
4. Perforate the 8 5/8" casing @ 50' and circulate the casing & annulus full of cement w/ marker.
5. Remove all equipment, clear all debris, back fill any pit and restore surface to original conditions.
6. Reseed as required.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John Luchetta

Title Agent

Signature [Handwritten Signature]

Date Oct 15, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title P.E.

Date 10/30/00

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.