

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED JUL 20 1987 O. C. D. ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☒ Other ☐				8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Phillips Petroleum Company				9. WELL NO.	
3. ADDRESS OF OPERATOR		4001 Penbrook Street, Odessa, Texas 79762				39	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface Unit L, 1946' FSL & 662' FWL						Grayburg-Jackson SR-Q-Gb/SA	
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth same						30, 17-S, 30-E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
30-015-04387				Plugback 11-13-86		Eddy	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
3-26-60		5-20-60		2-09-87 (reperf'd)		3599' GR, 3816' RKB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7953'		3566' *		ACCEPTED FOR RECORD		ROTARY TOOLS 0-7953'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Grayburg-San Andres 2626'-3425'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
GR-CCL						yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		28#		1450'		12 1/4 & 11"	
5-1/2"		15.5#		3611'		7-7/8"	
						750 sx	
						300 sx TLW, 10#/sx salt.	
						10% DD + 600 sx Class "C"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3530'					
4.7#							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf'd w/4" OD casing gun 2SPF 2626'-3425'				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				2626-2969'			
				3048-3425'			
				6200 gals 7 1/2% NEFE HCL			
				3200 gals 15% NEFE HCL			
				60,000 gals cross linked 30#			
				gelled KCL wtr, 112,000# 12/20 & 22,000# 20/40			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-01-87		2" x 1 1/4" x 16' RHBC pump				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-23-87		24				OIL—BBL. 6 GAS—MCF. 21.8 WATER—BBL. 43 GAS-OIL RATIO 3633	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
45						32.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						L. Hawkins	
35. LIST OF ATTACHMENTS							
*#21) Well plugged back w/60 sx cmt plugs @ 6964'-6800'; 6211'-6050' & 3769'-3600'							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
W. J. Mueller		Engineering Supervisor				July 9, 1987	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No record

38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Queen	2137'	+1477'
	San Andres	2971'	+643'
	Lovington Sand	3273'	+541'
	Glorieta	4543'	-929'
	Abo Reef	7171'	-3557'
	Wolfcamp	7870'	-4226'