FOR

-ر	Budget Bureau	No.
5. LEASE		

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES COMME	5. LEASE
DEPARTMENT OF THE INTERIOR ON 19210	LC-060529
UNITED STATES DEPARTMENT OF THE INTERIOR ON S. GEOLOGICAL SURVEY OF THE INTERIOR ON S. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Here Form 9-331-C for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	G. 17.11.11 G. (25.02.11.11.12
1. oil gas other Water Injection	Beeson F MAR 1 0 1983 9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME. C. D.
General American Oil Company of Texas 3. ADDRESS OF OPERATOR	ARTESIA, OFFICE
P. O. Box 128 Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2310' FSL and 2232' FWL	Sec. 31, T-17-S, R-30-E 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 2310' FSL and 2232 FWL AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3562' DF
TEST WATER SHUT-OFF	
FRACTURE TREAT	SECRET FIN
SHOOT OR ACIDIZE	(NOT Depart rossits of multiple completer or zone
PULL OR ALTER CASING	colpare on Form 9-330.)
MULTIPLE COMPLETE	250 4 0 1092
CHANGE ZONES	DEC 1 0 1982
(other)	OIL & GAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine. This well was plugged and abandoned as followed.	nt to this work.)
1. A cement plug was set from 2825'-2715' to co	ver open hole section 2825'-2725'.
2. Perforated 4 holes @ 1260', top of Yates, an	d squeezed 55 sacks of cement into
formation Tagged plug @ 1158'.	
3. Perforated 4 holes @ 495', top of salt, and	squeezed 33 sacks of cement into
formation. Tagged plug @ 385'. 4. Perforated 4 holes @ 385' and squeezed 55 sa	cks of cement into formation.
Tagged plug @ 310°.	
5. Rigged up 7" swedge on casing and squeezed 5 @ 50'.	5 sacks of cement. Tagged plug
6. 10 sack plug was set at surface.	
7. Permanent well marker was erected November 2	0, 1982.
8. Location, road was cleaned, ripped and re-se Subsurface Safety Valve: Manu. and Type	eeded. Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Sandall M. Wankinstitle Field Supt.	DATE December 8, 1982
APPROVED (This space for Federal or State of CHESTER	ffice use)
APPROVED RY	DATE
CONDITIONS OF APPROVAL, IF ANY: MAR 9 1983	, the
MAR 9 1983	\mathcal{L}

JAMES A. GILLHAM DISTRICT SUPERVISOR *See Instructions on Reverse Side