Form 31	100-6
(JUNE	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

W. A. Chillian Land

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No. 1004-0135				

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals. SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation		CUMPRY NOTICES AND DEDORT	S ON WELLS	LC-060529
SUBMET IN TRIPLICATE Or Image data week Construct to water injector	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
Substant of Chargest Processor Converted Chargest Charges			317.131/	7. If Unit or CA, Agreement Designation
Shahara Oil, LLC Shahara Oil, LLC 207 W. McKay, Carisbad, NM. 88220 505-865-5433 Lucation of Vivel (Fronce). The Land of Note of Experience of Experienc	Type of Well	Di Well Gas Well X Other convert to water injector		
207 W. McKay, Carlsbad, N.M. 88220 506-885-6433 10. Feature Processor School Sc		/	2 60%	Beeson "F" Federal No. 13
SOS-885-5433 Location of Water (Process) Sci. 1. R. M. of Survey Descriptions) 2310° FSL & 2232° FWL, Unit K Section 31-T175-R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Note of Intent Nother of Intent Nother of Intent Note of Intent Note of Intent	Address and Teleph	none No.	TO THE PARTY OF TH	30-015-04402
2310 FSL & 2232 FWL, Unit K Section 31-T17S-R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Insent		505-885-5433		
Section 31-1175-R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of littlers Notice of Report Notice o	ocation of Well (Fo		•	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intext		Section 31-T17S-R30F		
TYPE OF SUBMISSION Notice of Intent		CHECK APPROPRIATE BOX(s) TO INC	DICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
New Construction New Constru			TY	PE OF ACTION
Recompetion New Contraction Now Routine Freshring Visite Shart Off Visite Shart Off Now Routine Freshring Now Routine Shart Off No		Notice of Intart	Abandonment	Change of Plans
Subsequent Report Final Abandonment Notice Casing Report Conversable to Impedition Conversable to Impedit		Teores of insula	Recompletion	New Construction
Position Proposed or Completed Operations (Clearly state all personnel details, and give personnel details, and give personnel details, including estimated date of stating any proposed work. If well is directionally disted, give settlement to the complete for the personnel details, and give personnel details, including estimated date of stating any proposed work. If well is directionally disted, give settlement to this zone.)* 8/20/00 RIH w/6 1/4" mill tooth bit, 2 7/8" tbg & tagged cmt @ 30". Drilled cmt from 30" to 100" & fell out of cmt. RIH to 248" & tagged cmt. 8/21/10 Drilled from 248" to 2430". Circulated well clean. 8/22/00 Ibnu 6/29/00 Drilled new formation from 2832" - 2850". 8/22/00 Ibnu 6/29/00 Drilled new formation from 2850" to 3200". Circulated well clean. 8/22/00 Ibnu 6/29/00 Drilled new formation from 2850" to 3200". Cemented w/190sx Premium Plus, 1/4# FloCete, 1 toox From the complete will be completed for young 2796" - 3138" (24 holes). RIH w/4 1/2" 10.5# tension pkr and 2 3/8" tbg. 8/27/03/00 Perforated Grayburg 2796" - 3138" w/2500 gals 15% NEFE acid w/48 ball sealers, pumped in @ the rate of 4 BPM @ @ 2100 psi. 8/27/03/00 RIH w/4 1/2" 10.5# new AD-1 plastic coated tension pkr, 87 jts new 2 3/8" coated (TK-70) injection tbg. Circulated pkr fluid down the annulus. Set pkr @ 2749" tested to 340 psi & held for 30 min (held good). 8/4 I hereby overly that the horogong a true and comet. 8/4 I hereby overly that the horogong a true and comet. 8/4 Title 8/4 Cac		X Subsequent Report	=	
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