Form 9-381a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office 123 020368 Lease No. 028936 (d) Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL	-	SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER CASING OTICE OF INTENTION TO ABANDON WELL	-	supplementary well history Sub. report of sand oil	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		•••••	March 21		, 19 .56 .
Well No. 112 is located	1 <u>2510</u> ft. fi	ont S in	e and 2330 ft. from	$\left\{\begin{array}{c} E \\ W \end{array}\right\}$ line of sec.	31
Note Note SER 31	17	30	MITM		
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	- -	
Loco Hills (Field)	Early (Cou	nty or Subdivision		cexico te or Territory)	

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On Feb. 20, 1956, we sand oil treated this well using 10,000 gallons of lease crude and 10,000 lbs. sand. Treatment in zone 4.

All treating oil was recovered warch 9, 1956.

This well had previously been producing 3 bbls. per day from zone 6. 320° of $5\frac{1}{2}$ liner had been set from 2734 to 3054 by Halliburton. Perforations are from 2823 to 2841 -- 72 shots by Lane Wells.

Ten days after load oil was recovered, well is making 18 to 20 bbls. per day.

by the Geological Survey before operations may be commenced.
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2 P. 19
By Coloniers
Title Superintendent