

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loco Hills, New Mexico September 18, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Company of Texas Beeson F., Well No. 14, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G. Unit Letter, Sec. 31, T. 17S, R. 30E, NMPM., Loco Hills Pool

Eddy

County. Date Spudded 5-10-62 Date Drilling Completed 6-8-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3574.1 Total Depth 2850' FBTD

Top Oil/Gas Pay 2821' Name of Prod. Form. Loco Hills Sand (Grayburg)

PRODUCING INTERVAL -

Perforations

Open Hole 2821'-2844' Depth Casing Shoe 2817' Depth Tubing 2841'

OIL WELL TEST -

No Test Natural
Natural Prod. Test: 1 bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 4.0 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Set
10 3/4"	414	Set & Pulled
8 5/8"	1475	Set & Pulled
7"	2817	430
2 7/8"	2841	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals. 20% Mud Acid

Casing Tubing Date first new
Press. 0 Press. 30% oil run to tanks 9-7-62

Oil Transporter Continental Pipe Line Company

Gas Transporter Valley Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2 1962, 19

General American Oil Company of Texas
(Company or Operator)

By: R. J. Heard (Signature)

Title District Superintendent

Send Communications regarding well to:

Name General American Oil Company of Texas

Address P. O. Box 416, Loco Hills, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

[illegible]

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator General American Oil Company of Texas				Lease Beeson F		Well No. 14	
Unit Letter G	Section 31	Township 17S	Range 30E	County Eddy			
Pool Loco Hills				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter K	Section 31	Township 17S	Range 30E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Valley Gas Company			Date Connected ?	Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico			
If gas is not being sold, give reasons and also explain its present disposition:							

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

RECEIVED
SEP 20 1962
O. C. C.
ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of September, 19 62.

OIL CONSERVATION COMMISSION		By R. J. Heard <i>R. J. Heard</i>
Approved by <i>M. L. Armstrong</i>		Title District Superintendent
Title OIL AND GAS INSPECTOR		Company General American Oil Company of Texas
Date SEP 20 1962		Address P. O. Box 416, Loco Hills, New Mexico