Marian **STATE OF NEW MEXICO** RECEIVED 104 NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION JUN 24 1983 SANTA FE, NEW MEXICO 87501 -FILE Ö. C. D. U.S.U.S. REQUEST FOR ALLOWABLE LAND OFFICE ARTESIA, ÖFFICE AND TRANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OF ERATOR PROBATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name Change in Transporter of: Dry Gas Recompletion Beeson F Condensate Casinghead Gas Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease tell No. | Pool Name, Including Formation Lease No. LC 060529 State, Federal or Fee Beeson-F Fed Loco Hills-Q-G-S# Premier Federal 2 Location 330 South 330 West __Line and _ Feet From The Feet From The_ Unit Letter 30-E , NMPM, 17-S Eddy County 31 qiden .T Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

[Name of Authorized Transporter of CII] or Concensate [] Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Phillips Building Odessa, Texas 79762 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company is gas actually connected? Unit Trwp. Sec. If well produces oil or liquids, ! August 10, 1976 ! 17S ! 29E Yes <u>†</u> 25 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v Plug Bock Gas Well Cil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Preducing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) T. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Gas-MCI Water - Bble. OII-Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Sixe Casing Pressure (Shut-in) Tubing Pressue (Ehnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION A. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Loslio A. Clemente Supervisor District II This form is to be filed in compliance with MULE 1104, If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Landell VI. Lendell N. Hawkins All sections of this form must be filled out completely for allow Field Superintendent able on new and recompleted walls, (Tule) Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condities april 11, 1983

C-104 r net be filed for each pool in multipl