Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

MAR 22 1993
O. C. D.

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company ✓

8. FARM OR LEASE NAME: Beeson "F" Fed.

3. ADDRESS OF OPERATOR: 4001 Penbrook Street, Odessa, TX 79762

9. WELL NO.: 4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit K, 1650' FSL & 2310' FWL

10. FIELD AND POOL, OR WILDCAT: Loco Hills-Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 31, T-17-S,R-30E

14. PERMIT NO.: API No. 30-015-04416

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3566' DF

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Test & Covert to a Producer	X			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI and RUDDU. NU Class 2 BOP. COOH w/tbg. and pkr.
2. RIH w/SLM.
3. GIH w/pkr. on 2-3/8"workstring. Set pkr. at +2720'. Mix and pump 55 gals sulfate scale convertor (TechniClean 405) with 55 gals. water.
4. MI and RU to acidize. Pump 1000 gals 15% NeFe.
5. Swab.
6. COOH w/pkr. and tbg. RIH w/test equipment. Test pump to frac tank. Based on results, well will be reactivated or abandoned.

RECEIVED
MAR 11 10 49 AM '93
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv.Regulatory Affairs DATE 03-09-93

L. M. Sanders (915) 368-1488

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE MAR 19 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.