Form 3160-5 Nevember 1983) EVENT Formerly 9-331) DEPARTMENT OF THE INTERIOR (Other lestructions on re- BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No Expires August 31 5. LEASE DESIGNATION AND	, 1985
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 10 30 11 10 10 10 10 10 10 10 10 10 10 10 10	LC-060529 6. IF INDIAN, ALLOTTES OF	R TRIBE HAME
1. OIL GAS OTHER Water Injection	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Beeson "F" Fed.	
3. ADDRESS OF OFERATOR 4001 Penbrook Street, Odessa, Texas 79762	9. WELL NO.	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.⁶ See also space 17 below.) At surface 	Loco Hills Q-G-SA	
Unit H, 2310' FNL & 330' FEL	Sec. 31, 17-S,	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.) 30-015-04417 3585' GL	12. COUPTY OR PARISH 1	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	<u> </u>	·
	BHT BRORT OF:	
TEST WATER REUT-OFF PRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed, work. If well is directionally drilled, give subsurface leastions and measured and crue vertice	ALTERING CASI ABANDONMENT* of multiple completion on a citing Expert and Log form.	Well
1. MIRU DDU. NU BOP. Set 5-1/2" CIBP at 2800' with 2-3, 5-1/2" and 7" casing with 9.5 ppg mud laden fluid. 2. Spot Plug No. 1 (130 sx. cmt) 2200-2800'. 3. Perforate and squeeze with Plug No. 2 (60 sx. cmt.) 1134. Free Point 7" casing. Need to pull 472'. 5. Spot Plug No. 3 (30 sx. cmt) 432-522'. Reverse excess WOC and tag. 6. Perforate and squeeze with Plug No. 4 (60 sx. cmt) 300-7. Spot Plug No. 5 (85 sx. cmt) 3'-300' inside 8-5/8" surface Pipe 3'-50' with Plug No. 2 (50 sx. cmt) 3'-50' with Plug No. 3 (50 sx. cmt) 3'-50' with Plug No. 5 (85 sx. cmt) 3'-300' inside 8-5/8" surface Pipe 3'-50' with Plug No. 5 (85 sx. cmt) 3'-50' wit	35-1235'. s cement from 4 -400'. Tace pipe. Lug No. 6 (20 s	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Supv. Regulatory Affair	DATE	·93 8-1488
(This space for Federal or State affect upply (ORIG. SGD.) JOE G. LANDA	DATE 4/23	3/97

*See Instructions on Reverse Side