

Submit 3 copies
to Appropriate
District Office

AS JP

Form C-103
Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04422

5. Indicate Type of Lease
State FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE " APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **F** : **2310** Feet From The **NORTH** Line and **2310** Feet From The **WEST** Line
Section **32** Township **17S** Range **30E** NMPM **EDDY** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name
SCHEURICH B

8. Well No
6

9. Pool Name or Wildcat
LOCO HILLS QUEEN GRAYBURG, SA

JUN 2002
RECEIVED
OCD - ARTESIA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:
CALL OCD W/ 24 HR NOTICE BEFORE COMMENCING OPERATIONS - 505-748-1283

- MIRU WSU & safety equipment. No casing recovery will be attempted. TOH w/ tubing.
- RU WL; TIH w/ WL, set CIBP @ 2740' - TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 35' Class C cement on top of CIBP.
- TOH w/ tubing. MIRU WL to perforate w/ casing guns 4 shots @ 1225' & 548'.
- TIH w/ WL, set cement retainer @ 1125', TOH. TIH w/ tubing, load hole w/ mud, sting into retainer & establish injection rate. Squeeze w/ 45# sx Class C cement; leave 35' on top of retainer. TOH w/ tubing.
- ND BOP'S. TIH w/ WL, set cement retainer @ 448', TOH. TIH w/ tubing, load hole w/ mud. Sting into retainer & establish circulation. Squeeze w/ 60# sx Class C cement w/ 5#/sx salt from 548' to near surface. Leave 35' cement on retainer; TOH.
- Spot ~~1500~~ ¹⁰⁰ Class C cement plug @ surface. in? out of 8'4" ; 7' csg. 0'-60'
- Remove all surface equipment & weld regulation marker.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack* TITLE *Regulatory Technician* DATE *6/24/02*

TYPE OR PRINT NAME *DONNA CLACK* TELEPHONE NO. *505-748-1471*

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DP

TITLE

Wild Sep ID

JUL 3 2002