

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04424
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4108
7. Lease Name or Unit Agreement Name State BX
8. Well No. 5
9. Pool name or Wildcat Loco Hills Queen G-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter M : 330 Feet From The South Line and 990 Feet From The West Line Section 32 Township 17S Range 30E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> Post ID-2 9-1-95 PVA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-95 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with tubing and plugged top of cement. Shut down. NOTE: Notified Ray Smith with OCD-Artesia of commencing plugging operations.
8-3-95 - Spotted 111 bbls plug mud from 2675' to surface. POOH with tubing and wireline. TIH with perforating gun and perforated 4 holes at 2340'. Rigged down wireline. TIH with tubing and packer to 2285'. Could not get packer to set from 2300-2200'. POOH with tubing and packer. TIH w/2-7/8" tubing and 7" cement retainer. Set retainer at 2285'. Pressured up to 1800#. No loss in 10 minutes. Pull out of cement retainer. Mixed and pumped 25 sacks Class C from 2285-2145' (in 7" casing). POOH with tubing and laid down stinger. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 1157'. Rigged down wireline. TIH with tubing and packer. Set packer at 1080'. Established injection rate. Released packer. TOOH with tubing and packer. TIH with tubing and 7" cement retainer. Set cement retainer at 1080'. Mixed and pumped 50 sacks Class C 2% CaCl2. Pumped 46 sacks through cement retainer down 7" casing and out perforations. Pumped in at rate of 2 BPM at 850#. Pulled out of cement retainer. Dumped 4 sacks of cement on retainer.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 18, 1995
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE