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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM B-4108

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW - TA</u>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
NEWMONT OIL COMPANY ✓	Tallmadge
3. Address of Operator	9. Well No.
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>2310'</u> FEET FROM THE <u>FNL</u> LINE AND <u>2310'</u> FEET FROM	LOCO HILLS (O. G. SA)
THE <u>FEL</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17</u> RANGE <u>30</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	El Paso

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug
3. Perforate base of salt @ 71158' 1/2 and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 46045' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations
(B.) All plugs will be verified
(C.) Hole will be loaded between all-plugs with 10# mud
(D.) We do not plan to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edward J. McLaughlin TITLE Area Manager DATE 7/28/82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY: *As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging