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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 13 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-81

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4108
7. Unit Agreement Name
6. Farm or Lease Name State B-4108
9. Well No. 1
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator General American Oil Company of Texas ✓
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-South RANGE 30-East N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was completed June 29 through July 3, 1981:

1. Tagged existing bridge plug @ 2750'.
2. Spotted 14 sacks cement on top of bridge plug and tagged cement plug @ 2700'.
3. Ran stretch survey on 7" casing and found free @ 360'. Too small amount of casing free to warrant pulling.
4. Perforated 4 holes @ 1195' (Base of Salt) and squeezed 55 sacks cement. Tagged this plug @ 1148'.
5. Perforated 4 holes @ 530' (8-5/8" casing shoe) and squeezed 55 sacks cement. Tagged this plug @ 492'. Spotted 14 sacks cement on top of this plug to raise it 50'.
6. Top of Salt was already behind pipe and cement.
7. Perforated 4 holes @ 300' (water zone) and squeezed 55 sacks. No circulation to surface.
8. Set 10 sack surface plug.
9. Installed permanent dry hole marker.
10. Surface will be cleaned up and pit filled July 8 — 9, 1981.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. Sanning TITLE Engineer DATE July 7, 1981

APPROVED BY M. S. Sanning TITLE OIL AND GAS INSPECTOR DATE JAN 20 1982

CONDITIONS OF APPROVAL, IF ANY: