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SANTA FE		✓ /	<u> </u>
FILE		\bigvee	
U.S.G.S.			
LAND OFFICE		<u> </u>	1
TRANSPORTER	OIL	L	
	GAS		<u> </u>
OPERATOR		V	
PRORATION OFFICE			<u> </u>
			

NEW MEXICO OIL CONSERVATION COMMIS...ON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (SAS
LAND OFFICE OIL /	\leftarrow		hu to ma
FRANSPORTER GAS			JUL 1878
OPERATOR V			Ø. C. D.
PRORATION OFFICE			WITESIA, OFFICE
Operator GENERAL OPERATIN	C COMPANY		
Address			
c/o H & S Oil Co	mpany, Suite 303, First Na	tl.Bank Bldg. , Artesia	a, NM 88210
Reason(s) for filing (Check proper l	ox)	Other (Please explain)	
New Well	Change in Transporter of:	. 🗂	
Recompletion	Oil Dry Gas Casinghead Gas Condens	〒∣ Re-entry	
Change in Ownership	Casinghead das		
If change of ownership give name	Change well name from C	Carper Shugart 1-A to A	moco #1
and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
Lease Name		son 5R-O-G-SA State, Feder	ol or Fee State B-2130-6
Location	1 Grayburg-Jacks	9011	
/ 0	1980 Feet From The West Line	e and 660 Feet From	The North
Unit Letter :			G
Line of Section 36	Township 17S Range 30	DE , NMPM, E	ddy County
		e	
Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSATE	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
		l l	the second secon
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	'hen
give location of tanks.		<u> </u>	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Compl	etion — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tabling Septim
			Depth Casing Shoe
Perforations			
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			7-22-88
			che well mane
. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, pamp, gos	.,,, e.e.,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dbird Freesure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
GAS WELL	11	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bale. Colinginately Mino.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (phot, back p.17)	(Case -		
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION	
I. CERTIFICATE OF COMPL		APPROVED JUL 19	1988, 19
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 15
— I I I I I I I I I I I I I I I I I I I	led with and that the information given the best of my knowledge and belief.	· 11	
above is time and combiete t	· ••• ••• •• •• •• •• •• •• •• •• •• ••		
	1		in compliance with RULE 1104. Illowable for a newly drilled or deepen
Hoghest h	Simonal Simonal		
·	in Eucline)	II tests taken on the Well in ac	must be filled out completely for allo
Agent	(Title)	All sections of this form able on new and recompleted	wells.
		••	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

7/14/88