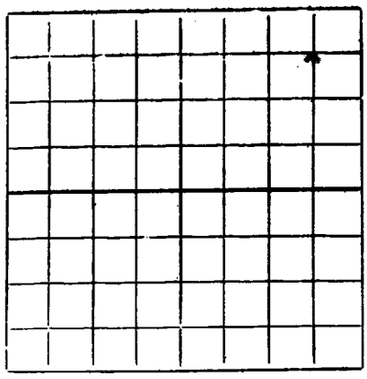
(Revised 7/1/58)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

MAR 1 1961

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Odessa Natural Gasoline Company (Company or Operator) El Paso-State (Lease)

Well No. 1, in NE ¼ of NE ¼, of Sec. 36, T. -17-S, R. -30-E, NMPM.

Wildcat Pool, Eddy County.

Well is 660 feet from North line and 660 feet from East line of Section 36. If State Land the Oil and Gas Lease No. is NM-B6014

Drilling Commenced 11-21, 1960 Drilling was Completed 1-24-61, 19

Name of Drilling Contractor Brahaney Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3644 The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 11,357 to 11,371 No. 4, from to

No. 2, from 11,448 to 11,460 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	631				
8-5/8	32	New	2950				
4-1/2	11.60	New	11861				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	631	600	Pump & Plug	---	---
11	8-5/8	2950	500	Pump & Plug	---	---
7-7/8	4-1/2	11861	900	Pump & Plug	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated zone Nos. 1 and 2 with 500 gallons mud acid each and swabbed to to flowing gas production.

Result of Production Stimulation Both Morrow sand gas zones now flowing through 2 EUE Tubing.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to Total Depth feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing February 17, 1961

OIL WELL: The production during the first 24 hours was No barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 3600 M.C.F. plus 150 barrels of liquid Hydrocarbon. Shut in Pressure 3110 psia lbs.

Length of Time Shut in 72 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt	720	T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	No samples recovered	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	while drilling this	T. McKee		T. Menefee	
T. Queen	Interval	T. Ellenburger		T. Point Lookout	
T. Grayburg	3072	T. Gr. Wash		T. Mancos	
T. San Andres	3522	T. Granite		T. Dakota	
T. Glorieta	5040	T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs	6613	T.		T.	
T. Abo	7772 Wolfcamp 8357	T.		T.	
T. Penn	Cisco 9439 Strawn 10,496	T.		T.	
T. Miss	11,672	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4000	4000	No formation record above 4000' is available as Odessa Natural has rights below 4000' only.	9800	10,440		Shale w/lime streaks
				10440	10,820		Lime w/streaks shale, sand & chert
				10820	11,150		Shale w/streaks sand
4000	4900		Dolomite & Chert	11150	11,360		& Lime
4900	4980		Lime				Sand & Shale w/streaks
4980	5550		Dolomite, Chert & Lime				Lime and chert
5550	6090		Lime	11360	11720		Shale w/streaks sand & Lime
6090	7330		Dolomite & Chert	11720	11810		Lime & Shale
7330	7580		Sand & Dolomite	11810	11850		Shale
7580	8040		Dolomite & Chert	11850	11861		Lime & Chert
8040	8330		Sand	TD	11861		
8330	8380		Shale, Chert, Dolomite & Sand				
8380	9100		Dolomite & Chert w/lime streaks				
9100	9800		Lime & Shale				

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

David H. Donaldson 2-27-61
(Date)

Company or Operator Odessa Natural Gasoline Co. Address P.O. Box 3900, Odessa, Texas

Name David H. Donaldson Position or Title Production Superintendent