

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 2 1959

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Beal, Trebaugh & Associates

(Company or Operator)

Jones

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 17-S, R. 31-E, NMPM.

Robinson

Pool,

Eddy

County.

Well is 2310 feet from East line and 2310 feet from North lineof Section 2. If State Land the Oil and Gas Lease No. is State # B-10920Drilling Commenced 8-31-59, 19..... Drilling was Completed 9-26-59, 19.....Name of Drilling Contractor Forster Drilling CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3999. The information given is to be kept confidential untilFiled, 19.....

OIL SANDS OR ZONES

No. 1, from 3538 to 3552 No. 4, from 3596 to 3602No. 2, from 3560 to 3562 No. 5, from 3632 to 3640No. 3, from 3566 to 3578 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known to feet.No. 2, from Due to rotary to feet.No. 3, from drilling with mud to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|-----------------|
| 9-5/8" | 36# | New | 740 | Baker | None | None | Protect shallow |
| 5-1/2" | 15.5# | New | 3678 | Baker | None | 3538-3640 | String |
| | | | | | | @ Intervals | Oil String |
| 2" | 4.7# | New | 3627 | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11" | 9-5/8 | 740 | 300 | Cir w/pump | | |
| 7-7/8" | 5-1/2 | 3678 | 150 | Cir w/pump | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(1) w/pkr @ 3586 & 3515, treated lwr perfs w/20,000 gal 26,000#

(2) w/pkr @ 3586 & 3515, treated upper perfs w/40,000 gal 76,000#

Result of Production Stimulation Well not produced prior to treatmentDepth Cleaned Out 3674'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 3678 feet, and from _____ feet to _____ feet.

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**9-30-59**....., 19.....

OIL WELL: The production during the first 24 hours was 71 barrels of liquid of which 100 % was
was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I.
Gravity 34.1

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

| | | | |
|--------------------|------|---------------------|----------------------------|
| T. Anhy..... | 685 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | 798 | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | 1903 | T. Montoya..... | T. Farmington..... |
| T. Yates..... | 2040 | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | 2229 | T. McKee..... | T. Menefee..... |
| T. Queen..... | 2946 | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | 3373 | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | 3670 | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | | T. | T. Morrison..... |
| T. Drinkard..... | | T. | T. Penn..... |
| T. Tubbs..... | | T. | T. |
| T. Abo..... | | T. | T. |
| T. Penn..... | | T. | T. |
| T. Miss..... | | T. | T. |

| From | To | Thickness in Feet | Formation |
|------|------|----------------------|--|
| 0 | 123 | 123 | Red bed & caliche |
| 123 | 685 | 562 | Red beds |
| 685 | 798 | 113 | Anhydrite |
| 798 | 1903 | 1105 | Interlaminated salt, anhydrite & red beds |
| 1903 | 2043 | 140 | Anhydrite & red beds |
| 2043 | 3373 | 1330 | Interlaminated saltone anhydrite & red beds |
| 3373 | 3675 | 302 | Dolomite w/sandstone streaks |

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Beal, Trobaugh & Asso.** Address **122 Allen Building, Midland, Texas**
Name **J. R. Stimmel** Position or Title **Prod. Supt.** **10-1-59**
(Date)