ST COMES RECEIVED	-	-	
DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMP. SION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATION TO TRA	GAS Effective 1-1-65	
LAND OFFICE OIL /			
TRANSPORTER GAS /			- 197]
PRORATION OFFICE Operator			ANTI MA. UFFICE
Aziw000 LTD			
Reason(s) for filing (Check proper box	}as, Texas 75220	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	=	
If change of ownership give name and address of previous owner	Stallworth Oll & Gas,	407 West Missourl Avenu	e, Midland, Texas 79701
II. DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, Including F	1 / - SH	
Faatherstone	3 Gbr. Jackson		ral or Fee State 8-10920
Unit Letter B : 2310	Feet From The East Lis	ne and 990 Feet From	The Morth
Line of Section 2 To	wnship 7 Range	, NMPM,	Eddy County
III. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL GA	Address (Give address to which appri	and cary of this form is to be sent)
Name of Authorized Transporter of Oli Texas-New Maxico ?!		P. O. Box 1510 Midian Address (Give address to which appr	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		
Continental Oil Co. If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 2197 Houston Is gas actually connected?	
give location of tanks.	f 2 17 31 th that from any other lease or pool,	yes	3-1-60
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	l and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		MAR A	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED WITH T	Gressett
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY Willi-	Gressy M

anord (Signature) Frazier Arwood Gen. Partner (Title) Feb. 1, 1971

(Date)

ARWOOD, LTD.

OIL AND GAS INSPACTOR TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply