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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088 P.O. Box 2088

MAR 1 0 1993

P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Me	exico 87504-2088	0	. C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	LE AND AUTHORI	ZATION				
	HEQUEST	RANSPORT OIL	AND NATURAL GA		ELLI	
I.		MANOI OITI OIL		Weil A	.PI No.	
Operator - Componenti	on 🗸					
Mack Energy Corporati						
P.O. Box 1359, Artesi	a, NM 882	11-1359	X Other (Please expl	ain) Ei	fective	3/1/93
Reason(s) for Filing (Check proper box)		ge in Transporter of:	Change well n			to
New Well	Oil Crang	Dry Gas	State BK.			
Recompletion Change in Operator	Casinghead Gas	Condensate				<u> </u>
If change of operator give name and address of previous operator Kenn	edv Oil Co	., Inc., Box	151, Artesia, N	M 88210		
Wild working or branches also						
II. DESCRIPTION OF WELL.	ng Formation	Comma '	A Lease	Lease No. B-10920		
Lease Name State BK	9	Grayburg J	ackson SR QN GB	SA SEC,		D-10920
Location		T1-	-+ 660	Ea	et From The	South Line
Unit Letter N	: 1980	Feet From The We	st Line and 660		et 1 10111 1110 2	
Section 2 Township	n 17S	Range 31E	, NMPM,	Eddy		County
00000						
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	RAL GAS Address (Give address to w	hich approved	copy of this for	m is to be sent)
Name of Authorized Transporter of Oil X or Condensate			P.O. Drawer 159, Artesia, NM 88211			
Navajo Refining Comp. Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sen)					
Conoco, Inc.	ghead Gas X		10 Desta Drive East, Midland, TX 79705			
If well produces oil or liquids,	Unit Sec.	Twp. Rgs.	Is gas actually connected? Yes	i when	7/1/69	
give location of tanks.	N 2	17S 31E				
If this production is commingled with that IV. COMPLETION DATA	from any other reas	e or poor, give commissing				ame Res'v Diff Res'v
		Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Resv Dil Resv
Designate Type of Completion	- (X)		Total Depth	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	
Date Spudded	Date Compl. Rea	dy to Prod.	loa bepar			
Elevations (I)F. RKR. RT. GR. etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	I Tallie of Trooper	.8				
Perforations	J		•		Depth Casing	2006
			GENTENETING DECOR	ID.	<u> </u>	
			CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		DET (III DE !			
	 					
	 			<u> </u>		
					<u> </u>	
V. TEST DATA AND REQUES	FOR ALLC)WABLE	he equal to or exceed top all	lowable for thi	depth or be for	full 24 hours.)
OIL WELL (Test must be after recovery of total volume of total ou and must			be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)			
Date First New Oil Run To Tank	Date of Year				Choke Size	<u> </u>
Length of Test	Tubing Pressure		Casing Pressure		3-12-93	
			Water - Bbls.		Cas-MCF John OP	
Actual Prod. During Test	Oil - Bbls.		172201			420
	<u> </u>					
GAS WELL			Bbls. Condensate/MMCF		Gravity of Co	ndensate
Actual Prod. Test - MCF/D	Length of Test		J			
	Tubing Pressure (Shut-in)		Casing Pressure (Shul-In)		Choke Size	
Testing Method (pitos, back pr.)						
VI. OPERATOR CERTIFIC	TE OF CO	MPLIANCE	011 000	JOEDV.	ATION D	IVISION
VI. OPERATOR CERTIFIC	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			4002			
is true and complete to the best of my i	mowledge and beli	ef.	Date Approve	d _MA	4. I % 18A	J
	11					
Crisa D Carta			By CORIGINAL SIGNED BY			
Signature Production Clerk			MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IT			
Crissa Carter Printed Name		Title	Title SUPE	RVISUR, L	ISTRICT II	
3/5/93	(505) 7	48-1288				

3/5/93

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.