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SANTA FE			
FILE		1	1
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			Ì

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elfoctive 1-1-65		
<u> </u>	U.S.G.S.	AUTHORIZATION TO TRAN	AND ANSPORT OIL AND NATURAL GAS			
,	LAND OFFICE		RECEIVED			
	TRANSPORTER GAS /	•				
	OPERATOR		FEB 2 2 1973			
1.	PRORATION OFFICE					
	MOUNTAIN STATES PETROLEUM CORPORATION . C. C.					
	Address Box 1936	88201				
	Reason(s) for filing (Check proper box)	Roswell, New Mexico	Other (Please explain)	C		
	New Well	Change in Transporter of: Oil Dry Gas		or from Featherstone		
	Recompletion Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name		239. Pate. Eld.	Essuell 71, my. 8820/		
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease L						
	Lease Name State B	10 Grayburg Jack	A	or Fee State B-3635-38		
	Location					
	Unit Letter 'K : 1980	Feet From The South Line	and 1980 Feet From 7	h• West		
	Line of Section 2 Tow	mship 17 South Range 3	l East , NMPM, Eddy	/ County		
		THE SAME AND MADE BAT OF	<u> </u>			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	OF Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Texas-New Mexico Pipe	Line Company	Box 1510, Midland, Text	as 79701		
	Name of Authorized Transporter of Cas Continental Oil Compa	· · · · · · · · · · · · · · · · · · ·	Box 2197, Houston, Tex			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	en .		
	give location of tanks.	N 2 175 31E	<u> </u>	January 8, 1961 CTB No. 62		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		···		
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		•		Depth Casing Shoe		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•,	TEST DATA AND REQUEST F	OP ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Oil Run To Tanks	Date of Test	Liounding Mannes Is sond bombs for a			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae • MCF		
		•				
	CACHETY					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting wethou (phot)					
VI.	CERTIFICATE OF COMPLIAN	CE	1	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED FEB 28 1973			
			By W. a. C. Gressett			
			TITLE UIL AND GAS INSPECTOR			
		<u> </u>	This form is to be filed in compliance with MULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
	KCHAver	201				
	Geologist	ature)	tests taken on the well in acco	tests taken on the well in accordance with MULE !!!.		
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			

February 20, 1973

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply