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SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Porm C+104 Supersedes Old C+104 and C+11 Effective 1+1-55
FILE			
U.S.G.S.	AUTHORIZATION TO TRAN	AND	
LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL O	SAS
TRANSPORTER GAS /			RECEIVED
OPERATOR / PRORATION OFFICE			JUL 2.8 1978
Operator			
Address	y Oil Co., Inc.		O. C. C. ARTESIA, OFFICE
	ox 151 Artesia, New Mex		
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		ership effective 6 1 he
Change in Ownership X If change of ownership give name	Casinghead Gas Condens Mauntain States Detro		2026
and address of previous owner	rountain States Petro	preum Corp. F.C. Fox	1936 Roswell, N.M. 882
DESCRIPTION OF WELL AND Lease Name State "B"	Well No. Pool Name, including For		
Location	10 Grayburg Jack		corFee State P-3635
	O Feet From The South	and 1980 Feet From	The West
Line of Section 2	wnship 17S Range 31E	E , MMFM, Ed.	Sounty County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil Navajo Crude Oil Purc	X or Condensate hasing Co.,	Address (Give address to which appropriate P.O. Drawer 175	Artesia, N.M. 88210
Name of Authorized Transporter of Ca Continental Oil Co.			red copy of this form is to be sent! Houston, Tx. 77301
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 2 17S 31E	is gas actually connected? Whyses ?	
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	OTB # 62
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty: Diff. Rest
		· .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Turing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		: 	+
	<u> </u>	<u> </u>	. 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)		l and must be equal to or exceed top all
OIL WELL Date First New Cal Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, rump, gas	ist, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF 8 Lange
	<u> </u>		U GF
GAS WELL		1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED JUL :	3 1 1978
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR, DISTRICT II	

(Signature)

(Date)

Pres.

6/26/78

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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of camer well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.