NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED NOV 4 1960

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 11-3-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company (Company or Operator) New Mexico State BG (Lease), Well No. 1, in NE ¼ SE ¼,

Unit Letter I, Sec. 2, T. 17-S, R. 31-E, NMPM., Robinson Pool

Eddy County. Date Spudded 7-29-60 Date Drilling Completed 8-11-60 Date well comp not completed

Elevation 4003 DF Total Depth 3856 PBTD 3670

Top Oil/Gas Pay 3652 Name of Prod. Form. Grayburg bridge plug

PRODUCING INTERVAL -

Perforations 3652-3658

Open Hole - Depth Casing Shoe 3755 Depth Tubing none

OIL WELL TEST -

Natural Prod. Test: - bbls.oil, - bbls water in - hrs, - min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls.oil, - bbls water in - hrs, - min. Choke Size

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed

Choke Size - Method of Testing: -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I x
M	N	O	P

1650 fr SL - 990 fr EL

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	302	130
2-7/8	3745	250

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal ref oil, 7700# sand, 10,000 gal ref oil *

Casing Press. - Tubing Press. - Date first new oil run to tanks 9-14-60

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter none

Remarks: *15,000# sand, 45,000 gal slick water, 64,000# sand. We request a testing allowable of 80 bbls, subject 80 bbls has been produced while swabbing trying to complete well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 4 1960, 19

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title Petroleum Engineer

Humble Oil & Refining Company (Company or Operator)

By: [signature] (Signature)

Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 2347, Hobbs, N.M.