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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXX

NOV 22 1960

New Well
Recompletion
XXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 18, 1960

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company New Mexico State, Well No. 1, in NE 1/4 SE 1/4, (Company or Operator) (Lease)

Unit Letter I, Sec. 2, T. 17-S, R. 31-E, NMPM, Robinson Pool

Eddy

County. Date Spudded 7-29-60 Date well comp 11-15-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4003 DF Total Depth 3856 PBDT 3755

Top Oil/Gas Pay 3652 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3652, 3653, 3680, 3688

Open Hole Depth Casing Shoe 3755 Tubing 3725

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 8 bbls. oil, 2 bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed 6 - 32" SPM Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal ref oil, 7700# sand, 10,000 gal ref oil *

Casing Tubing Date first new Press. Press. oil run to tanks 9-14-60

Oil Transporter Gactus Petroleum, Inc.

Gas Transporter none

Remarks: *15,000# sand, 45,000 gal slick water, 64,000# sand.

NMCCG authorized 80 bbl testing allowable 11-4-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 22 1960, 19

Humble Oil & Refining Company

OIL CONSERVATION COMMISSION

By: (Signature)

By: (Signature)

Title: Agent

Title: OIL AND GAS INSPECTOR

Name: Humble Oil & Refining Company Box 2347, Hobbs, N.M.

Address