Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR I 0 1993

ac.d. REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS I, Well API No. Operator Mack Energy Corporation Address 88211<u>-1359</u> Other (Please explain) Effective 3/1/93 P.O. Box 1359, Artesia, NM Reason(s) for Filing (Check proper box) Change well name from New Mexico Change in Transporter of: New Well BG State to State BGK. Dry Gas Oil Recompletion X Condensate Casinghead Gas Change in Operator 88210 Box 151, Artesia, NM If change of operator give name and address of previous operator Kennedy Oil Co., Inc., II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Pool Name, Including Formation Well No. State, From Nox Fee Lease Name B = 2613Grayburg Jackson SR QN GB SA <u>State BGK</u> Location 990 Line Feet From The South Line and Feet From The . 1650 Unit Letter ... Eddy County 31E , NMPM 17S Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Drawer 159, Artesia, NM 88211 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas \mathbf{X} 10 Desta Drive East, Midland, TX 79705 Conoco, Inc. When ? is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. Unit Sec. | 17S | 31E Yes 12 P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 2 1993 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY 100 By_ Signature Crissa Carter

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

3/5/93 Dale

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk

Title

748-1288

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.