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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
TRANSFORTER	GAS	1		
OPERATOR		IZ		
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	1 -	•	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NAT	URAL GAS
LAND OFFICE				
TRANSPORTER GAS	-/-			RECEIVED
OPERATOR	$\overline{/}$			RECEIVE
PRORATION OFFICE	-			
Operator				JUL 3 * 1969
		BEARING SERVICE & SUPPLY	Y COMPANY, INC.	
Address		n a now take instance		C. C. C.
Reason(s) for filing (Check po	roper box)	P.O. BOX 100 ARTES	IA. NEW MEXICO 88 Other (Please exp	
New Well	,	Change in Transporter of:	•	,
Recompletion		Oil Dry Ga	s 🔲	2 6 6
Change in Ownership		Casinghead Gas X Conder	sate from She	lly
If all a way of a way and in since			,	
If change of ownership give and address of previous ow		MID CENTURY OIL & G.S.	COLFANI 833 Sun	facinto Blog Houston 2 Ic,
			/	
Lease Name	L AND I	Well No. Pool Name, Including F	ormation Kin	d of Lease No.
		5 GREYBURG JACKS	c+~+	e, Federal or Fee STATE E-5668
TIDEWATER STATE		3 GREETBURG JACK	XVN	US MADE 15-7000
Unit Letter	988	Feet From The NORTH Lin	e and 990 F	eet From The
Unit Letter	, / / / /	I set I toll The Mortal		
Line of Section 2	Town	nship 17 S Range	, NMPM,	County
. DESIGNATION OF TRA	NSPORT	ER OF OIL AND NATURAL GA	S	ich approved copy of this form is to be sent)
Name of Authorized Transpor				
TEXAS NEW MEXICO Name of Authorized Transpor	PLIL	INE COMPANY Inghead Gas X or Dry Gas	P.O. BOX 1.510 Address (Give address to wh	MIDIAND, TEXAS sich approved egpy of this form is to be sent)
Name of Authorized Transpor	A	t' tak'a a	P.O. BOX 1650	97 The of Modeley
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquide give location of tanks.	3,	L 2 17 31	YES	1963
				
If this production is commit COMPLETION DATA	ngled with	h that from any other lease or pool,	give comminging order num	noer:
		Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Restv. Diff. Restv
Designate Type of Co	ompletion	n - (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, G	R, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Perforations				Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· ·		ONDING C. COMO C. C.		
. TEST DATA AND REQU	JEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume o	f load oil and must be equal to or exceed top allow
OIL WELL		able for this de	pth or be for full 24 hours)	26
Date First New Oil Run To T	'anks	Date of Test	Producing Method (Flow, pu	mp, gas tift, etc./
			Control Property	Choke Size
Length of Test		Tubing Pressure	Casing Pressure	S.,025 S.25
Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Proc. During 1981	1			
		<u> </u>	1.	
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back)	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size
I. CERTIFICATE OF COM	IPLIANC	CE	OIL CON	ISERVATION COMMISSION
			11	j / 1,000
I hereby certify that the ru	les and re	egulations of the Oil Conservation	APPROVED	1
Commission have been co above is true and complete	mplied w	ith and that the information given best of my knowledge and belief.	ef. By W. C. Sressett	
•			011.A	ND GAS INSPECTOR
			' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
i	2.5		This form is to be	filed in compliance with RULE 1104.
<u> </u>	<u> </u>	1 Caroling	I wast this form must be	for allowable for a newly drilled or deepene accompanied by a tabulation of the deviation
	(Signa	iture)	tests taken on the well	in accordance with RULE 111.
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	iture) Transitum t	All sections of this	s form must be filled out completely for allow pleted wells.
	(Tite	1e) 31-69	Eill out only Soot	ions t tt tit and VI for changes of owner
	(Dai		well name or number, or	transporter, or other such change of condition
	اعرا	<i>/</i>	11	
	·		Separate Forms Completed wells.	-104 must be filed for each pool in multipl