## Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE OCT 1 4 1360 New Well Recompletion mitted by the operator before an initial allowable will be assigned.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was well. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ireo int	or the s	CIRK CAIN	,. Çux	Houston, Texas October 12, 1960
			O. LIBOTELL	(Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:  Co. Tidewater=State, Well No
	<i>-</i> -	A	\	(Lease)
M	Letter	, Sec	2	, T.17 South, R31 East, NMPM., Robinson Pool
	ddy		_	County. Date Spudded 9-8-60 Date Drilling Completed 9-20-60
		ndicate lo		Elevation 3977 RKB Total Depth 3761 PRID 3724
			<del></del>	Top Oil/Gas Pay 3500 Name of Frod. Form. Grayburg
D	C	В	A	PRODUCING INTERVAL -
				Perforations 3500-041, 3581-861, 3613-191
E	F	G	H	Depth Open Hole — Casing Shoe 3758 Tubing 3662
				OIL WELL TEST -
L	K	J	I	Choke  Natural Prod. Test:bbls.oil,btls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 82.2 bbls,oil, 0.7 ntls water in 24 hrs, 0 min. Size Non
X				GAS WELL TEST - (Pumping)
	660	15 /	<del>,</del>	Natural Frod. Test: MCF/Day; Hours flowed _ Choke Size
Tubing	Casing	and Ceme	nting Recor	Method of Testing (pitot, back pressure, etc.):
Sire	•	Feet	Sax	Test After Acid or Fracture Treatment:
	40.11			Choke Size
8-5/	8''	374	140	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, acid
5-1/	2''	3758	125	sand): 41,000 Gallons Refined Oil and 65,375# Sand
		2442		Tubino [inte first new
2''		3662		Fress. Pkr. Press. 6000 oil run to tanks October 8, 1960  Cil Transporter Texas-New Mexico Pipeline Company
				Gas Transporter None - Gas being vented - new lease.
P				Gas Transporter TVUIE = Clas Define Ventor Mon Tune
Kemark	<b>3</b> :			
I h	ereby	certify th	at the info	rmation given above is true and complete to the best of my knowledge.
Approve		OC	T 1 4 19	MIDACENIURI OIL AND GAS COMPANI
· · · · · · · · · · · · · · · · · · ·				(Company or Operator)
	OIL	CONSER	VATION	COMMISSION By: (Signature)
	721 4	().	1/60	Owner
By:	///	16761	71020	Send Coron unications regarding well to:
Title		, 6	3 /88PFC	W. Paul Edman
				Address833 San Jacinto Building
				Houston 2, Texas

¢					OIL CONSERVATION COMMISSION  AFTELIA DISTRICT OFFICE		
		~		-	11 Carlos Provierd		
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