Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page MAR 1 0 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOF	R ALLOWA	BLE AND	AUTHORIZ	ZATION	VALLE				
I								ell API No.			
Operator			}								
Mack Energy Corporat: Address			250								
P.O. Box 1359, Artes	<u>ia, NM 8</u>	8211-1	359	X Ou	er (Please expla	in) Ef	fective	3/1/93			
Reason(s) for Filing (Check proper box)	C	hange in Tr	ansporter of:	Chang	ge well n	ame fro	m Tidewa	iter Sta	te to		
New Well Recompletion	Oil	D ₁	ry Gas	Tide	water K S	tate.	•				
Change in Operator	Casinghead C	jas 🔲 Ca	ondensate								
If change of operator give name and address of previous operator Ken	nedy Oil	Co., I	nc., Box	151, Ar	tesia, NM	88210		<u> </u>			
II. DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include				Kind o			Lease No.			
Lease Name	\ \ \	ell No. 114	ool Name, Inch Crayburg	Jackson	SR QN GB	80-0-	KANANXX	E-56	68		
Tidewater K State		1, 19	Hayburg	ouchous.							
Location Unit LetterM	: 659.8	Fe-	eet From The	West Li	ne and <u>660</u>	F	et From The .	South_			
Section 2 Townsh	ip 17S	R	ange 3	LE ,N	<mark>мрм, E</mark> d	ldy			County		
III. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NAT	URAL GAS Address (Gi	ve address to wh	ich approved	copy of this f	orm is to be se	ent)		
Name of Authorized Transporter of Oil Or Condensate Navajo Refining Company					D O Drawer 159 Artesia, NM 88211						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Conoco, Inc.				10 Des	10 Desta Drive East, Midland 79705 ls gas actually connected? When ?						
If well produces oil or liquids,				′ I *			1963				
give location of tanks.			17S 31		Yes						
If this production is commingled with that IV. COMPLETION DATA	t from any other	tease or por	or, give contain		_,	·) = 5 :	Same Res'v	Diff Res'v		
Designate Type of Completion		Oil Well	Gas Well	New Well	<u>i</u>	Deepen	<u> </u>	Same Kes v	L		
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		DING G	ACING AN	D CEMENT	NG RECOR	D	<u>.l</u>				
	TUBING, CASING AND CASING & TUBING SIZE			D CEIVILIVII	DEPTH SET			SACKS CEMENT			
HOLE SIZE											
	 						ļ				
					· · · · · · · · · · · · · · · · · · ·						
				_1		 	<u> </u>	 			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR AL	LUW All	lood oil and m	usi he eaval to o	r exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)		
		volume oj	toda ou una m	Producing N	lethod (Flow, pu	ımp, gas lift,	elc.)		1 3		
Date First New Oil Run To Tank	Date of Test				Casing Pressure Water - Bbis.			Choke Size 3-12-93 Clas-MCF Pha Pr			
Length of Test	Tubing Press	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bui	Water - Doie.			J. G. G.			
GAS WELL			_				Gravity of G	ondensale			
Actual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls. Condensate/MMCF			Glavity of Constitution			
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pless	Caring Liesenie (Streetin)						
VI. OPERATOR CERTIFIC	CATE OF C	COMPL	IANCE			ISERV	ATION	DIVISIO	N		
t hamby configured the rules and regulations of the Oil Conservation				- [] '	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	Date Approved MAR 1 2 1993						
\wedge											
Cross-D Carter					By ORIGINAL SIGNED BY						
Signature Crissa Carter Production Clerk Tide					MIKE WILLIAMS						
Printed Name 3/5/93	(505)	748-128	38	Title							
			one No.	- []							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.