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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 1 0 1993

a C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST F	OR A	ALL	OWAE	LE AND	AUTHO	AZIF	TIGH	L, U,	•		
										Well API No.			
Operator									120	-15	-050)49	
Mack Energy Corporati									!(_}				
P.O. Box 1359, Artesi	a, NM	88211	<u>-13</u>	<u>59</u>		<u>X</u> 0	her (Please e	cplain)	Ef	fective	3/1/93	-	
Reason(s) for Filing (Check proper box)		Change in	n Tran	encet	er of:					m Tidewa		te to	
New Well	Oil	Change II	n .	•		Tido	water K	Sta	ate.				
Recompletion X	Casinghe	- -	•	densa	ite 🗍	1146	waret w						
Citatike in Oberano.			<u> </u>			151, Ar	tesia,	NM	88210				
II. DESCRIPTION OF WELL	AND LE	ASE										ease No.	
Lease Name	Weil No. Pool Name, includi				IN LOUITINGON				of Lease Kanana ka				
Tidewater K State		4	Gr	ayt	ourg J	ackson	SR QN G	B SA	A 5,		1 6-30	08	
Location							_	٠	_		E 4	Line	
Unit Letter H	: <u>1976</u>	.7	_ Feel	Fron		orth u		60 Edd		et From The .	_ rast	County	
	175		Ran		31E			<u>Eqq</u>	Υ				
III. DESIGNATION OF TRAN	SPORTI	CR OF O	IL A	ND	NATU	RAL GAS	ive address to	which	approved	copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Oil	X	or Conde	nsale			Address (C	TAR COCCO COR IC						
Navajo Refining Compa	P.O. Drawer 159, Artesia, NM 88211 Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casinghead Gas							10 Desta Drive East, Midland 79705						
Conoco. Inc.	Unit Sec. T			<u>.</u>	Ree	is gas actually connected? When				7			
If well produces oil or liquids, give location of tanks.	I A	2	•	7 S I	31 E	1	Yes		<u> </u>	1963			
If this production is commingled with that i							nber:						
IV. COMPLETION DATA	,		•	•							\ 		
Designate Type of Completion	- (X)	Oil Wei	ii]	Ga	s Weii	New Wel	_i		Deepen	<u> </u>	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Read				i.		Total Depth				P.B.T.D.			
Jan Species	İ												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Dept			
Perforations						Depth Casing					g Shoe		
TUBING, CASING AND						CEMENTING RECORD				,			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				ļ <u>s</u>	SACKS CEMENT			
							<u> </u>			 			
										 			
						·							
	<u> </u>		151	-						<u></u>			
V. TEST DATA AND REQUES	T FOR	ALLOW.	ABL	ı.E.		he sevel to a	r exceed ton	allowa	ble for thi	depth or be t	for full 24 hou	rs.)	
OIL WELL (Test must be after re	ecovery of I	otal volume	of loc	ad ou	and musi	Producing N	Method (Flow	שושם	, gas lift, a	ic.)			
Date First New Oil Run To Tank	Date of Year				Casing Pressure				Choke Size 3 12-92				
Length of Test	Tubing Pressure									Gas- MCF	Uns-MCF & La GO		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				eng o				
GAS WELL										· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	est - MCF/D Length of Test					Bbls. Conde	Bbis. Condensate/MMCF				Gravity of Condensate		
Actual Flore Test - Mel 12													
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMI	PLLA	NC	CE			NS	ERV	ATION	DIVISIO	N	
I harshy certify that the rules and regulations of the Oil Conservation													
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAR 1 2 1993 By Mike Williams							
A due and complete to the state of the state						Date rippi of the state of the							
(line 1) Carte						∥ Bv_	THA	_	we	lean	~2		
Signature Production Clerk													
Printed Name 3/5/93	(505)			3		Title	<u> SUPE</u>	KVI	SUK, L	<u> ISTRICT</u>			
3/3/93 Date			phone										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.