

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

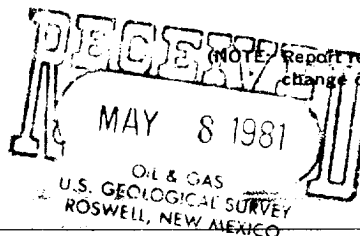
1. oil ☐ gas ☐ other ☐ P&A
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on 4/19/81. POH w/rods. Ran free pt., tbg stuck @ 1730-1740', back off tbg @ 1685'. Screwed into fish @ 1685' w/2-3/8" tbg. Ran free pt & string shot, back off @ 2043'. RIH w/ 2-3/8" tbg, screwed into fish @ 2043', ran free pt, tbg free @ 2130'. POH w/free pt. Ran tbg perf gun, perf'd tbg @ 3513'. Pumped thru perfs @ 3513' w/ 1 BPM @ 2000#, 2 1/2 BPM @ 2500#. Pmpd 50 sx Cl C cmt cont'g 2% CaCl₂, displ w/ 13 1/2 BFW. Final pump press 3000#. Back off tbg @ 2073'. Perf'd 4 1/2" csg @ 1916' w/ 3 JS. RIH w/ pkr, set pkr @ 1868' established inj rate 1 1/2 BPM @ 1400#. RIH w/ cmt retr set @ 1744'. Cmt squeezed perfs @ 1916' w/250 sx Cl C cmt contg 2% CaCl₂, MP 1200#. Remove wellhead. RIH w/1" tbg between 4 1/2"x8-5/8" csg annulus to 892'. Pmpd 200 sx Cl C cmt contg 2% CaCl₂. Circ 10 sx cmt. POH w/1" tbg. RIH w/2-7/8" tbg to 939', pmpd 20 sx Cl C cmt contg 2% CaCl₂. PUH to 90', circ cmt to surf. P&A eff 5/01/81. Installed regulation dry hole marker, clean & level location.

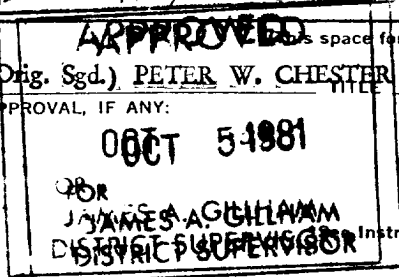
Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester Dist. Drlg. Supt. DATE 5/04/81

APPROVED _____ (space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



Instructions on Reverse Side

Posted ID-1
P&A
10-9-81