Form 3160-5 (June 1990)

UNITED STATES DEPART NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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BUREAU Or I	AND MANAGEMENT 311 311 311 311 311 311 311 311 311 31	10-283 FORM APPROVED
SUNDRY NOTICES AND REPORTS ON WELLS		Expires March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029426-B
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
		7. If Unit or CA, Agreement Designation
1. Type of Well Gas Other WIW		
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVA	NDA)	H. E. West "B" #16
3. Address and Telephone No.	The Election	9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-05056
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
660' FSL & 660' FWL, Sec. 3-17S-31E		Grayburg Jackson 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOY(s	TO INDICATE NATURE OF NOTICE R	EPORT OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION \$TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other fix csg leak & acidize	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	pertinent details, and give pertinent dates, including estimated date of star	Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths		
		ACCEPTED FOR RECORD
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Work was done on this well as follows:		MAY 1 9 1999
		aca
4/20 & 21/98 – Ran hit & so	craper to top of liner. Found casing leak.	(2.1)
	casing @ 522'. Replaced w/new 5 ½" 15	5# I-55 casing
	and dumped cement on top of CIBP.	
	60'-3968' w/4000 gals 15% HCl acid + 30	000# rock salt
<u>-</u>	_	
4/29/98 – RIH w/packer &	IPC tubing. Set packer @ 3140'. Tested t	o 300 psi, OK. Returned to injecting.
14. I hereby certify that the foregoing is true and correct		
D D	Karen Byers	.1 1
Signed Kanon Bullo	Title Engineering Technician	Date 5/11/98
(This space for Federal or State office use)		· · · · · · · · · · · · · · · · · · ·
Approved by	Title	Date
Conditions of approval, if any:		