

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-05056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-029426-B
7. Lease Name or Unit Agreement Name H.E. West "B"
8. Well No. 16
9. Pool name or Wildcat Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>17S</u> Range <u>31E</u> NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3928' GR
---	---

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

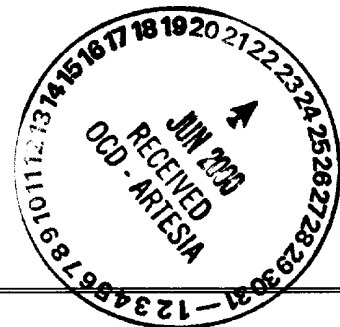
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Put well back on injection and monitor <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6-22-00

Ran in hole. Found hole in casing between 3116' - 3131'. Tried to pump into hole at 2000 psi. Could not. Ran chart with 2000 psi. Lost 50# in 30 minutes. Also ran chart on backside from surface to 3116' at 500 psi. Lost 20# in 30 minutes. Shows casing is good from surface to 3116'. Hole is not giving up any fluid. At this time we would like to ask to put this well back on injection and monitor.

Have spoken with Mike Stubblefield about this request. Waiting on approval.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Mathews
TYPE OR PRINT NAME Jerry Mathews

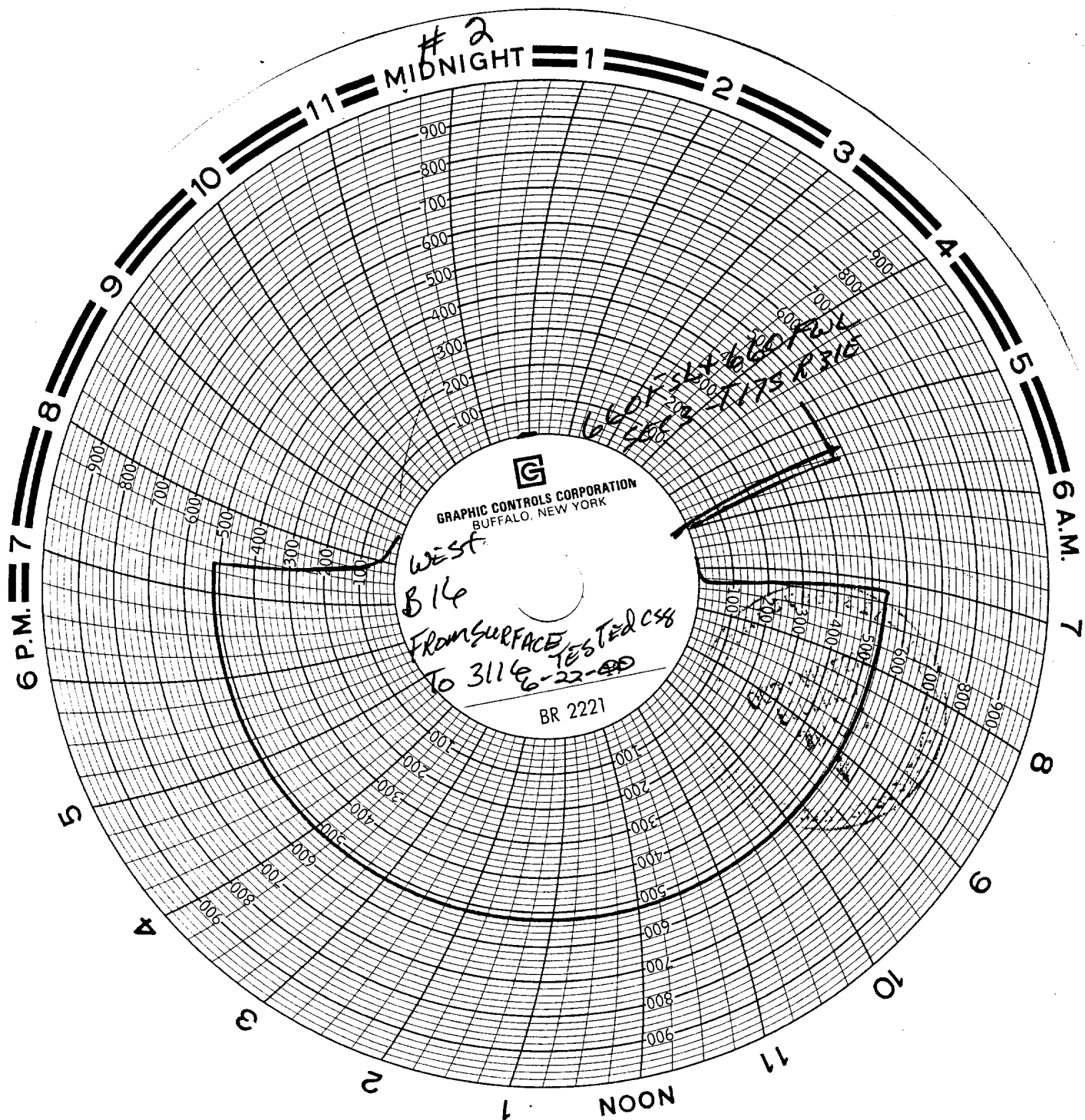
TITLE Production Foreman

DATE 6/23/00

TELEPHONE NO. (505) 748-3371

(This space for State use)

Approved by Jim W. Green TITLE District Supervisor DATE JUN 22 2000
Conditions of approval, if any: For temp. approval only. Review by Mike Stubblefield



#3

MIDNIGHT

Cleaned
And put back
on injection

WEST
B 16

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6-22-00
19

BR 2221

