

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other N.M. Oil Cons.

2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. U.S. AGREEMENT NAME
N/A

8. LEASE NAME, WELL NO.
H.E. West "B" #18

9. API WELL NO.
0049505057

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E

14. PERMIT NO. deepening began

DATE ISSUED Nov 1 9 37 AM '96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE 9/17/96

16. DATE T.D. REACHED
9/20/96

17. DATE COMPL. (Ready to prod.)
9/24/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3948' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4100'

21. PLUG, BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY →

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection interval: perfs 3386'-3705'; open hole 3725'-4100'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

BLM

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" H-40	32.75	797'	12 1/2"	450' (calc), 100 sxs cmt.	None
5 1/2" J-55	17	3725'	8 1/4"	2654', 100 sxs cmt.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3281'	3284'

31. PERFORATION RECORD (Interval, size and number)

3386'-3705' 156 holes

Open hole 3725'-4100'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3725'-4100	Acidized w/3000 gals 15% HCl acid.
3386'-3560'	Acidized w/4000 gals 15% HCl acid.

33. Back on Inj. PRODUCTION

DATE 9/25/96

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 10/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

