

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

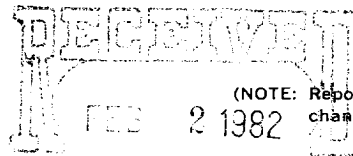
1. oil well ☐ gas well ☐ other ☐ P & A ☐
2. NAME OF OPERATOR Arco Oil & Gas Company
Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC-029426 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME FEB 5 1982
H. E. West "B"
9. WELL NO. 23 O.C.D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Grayburg Jackson SR-Q-G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-17S-31E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3948' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P & A in the following manner:

1. Rig up, install BOP. RIH w/tbg OE & tag CIBP @ 2978'. Spot 150 25 sx
C1 C Cmt 2978-2588' 1200'
2. Perforate 5" csg @ 850' w/4 holes. Set pkr @ 750'.
3. Press up thru perms, establish circ & run dye marker to determine volume. POH w/pkr.
4. Set cmt retr. @ 750'. Circ cmt to surf. in 5" x 8-5/8" annulus. PO of retr & spot cmt inside 5" csg to surf. w/C1 "C" cmt.
5. Cut off wellhead below GL, install regulation dry hole marker, clean and level location for abandonment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

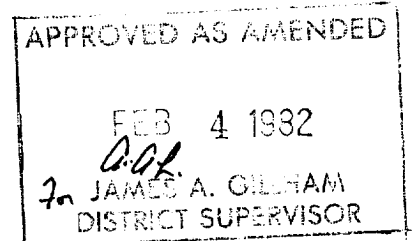
18. I hereby certify that the foregoing is true and correct

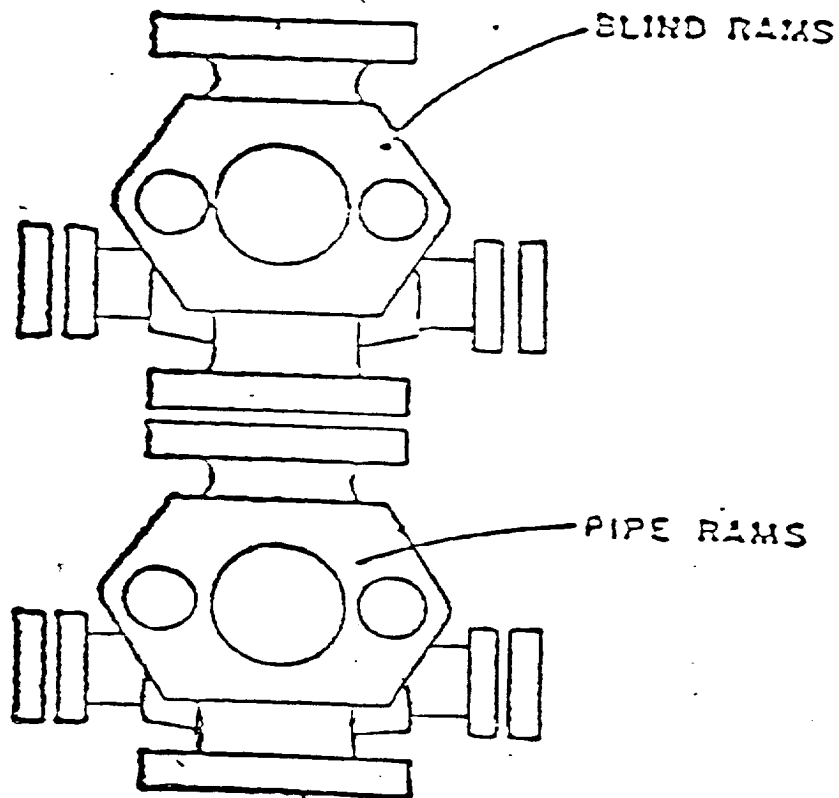
SIGNED James A. Schmidt TITLE Dist. Drlg. Supt. DATE 1-26-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side





ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name H. E. West "B"

Well No. 23

Location 1980' FSL & 1980' FWL

Sec. 3 T-17S- R-31E, Eddy, New Mex.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
Roswell District
P.O. Drawer 1857
Roswell, New Mexico 88201

TELEPHONES:

Roswell Office: (505) 622-1332
Artesia Sub-District: (505) 746-9838
Hobbs Sub-District: (505) 393-3612

Re: Permanent Abandonment

Well: #23 H.E. West "B"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Artesia office is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
- 4a. Federal Owned Surface:

In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

- b. Non-Federal Owned Surface:

Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement unless otherwise advised.