## UNITED WATER N.M.O.C.D. COPY

DEPARTMENT	OF	THE	INTERIOR
CENTACI	CAL	CHE	WEV

	Phicaer		
Budget	Bureau	No.	42-R1424

MAY 13 1981

O.C.D.

ARTESIA, OFFICE ,

5.	LEASE		
T.C	-029426	(h)	

C-	0294	126	(b)

DEPARTMENT OF THE INTERIOR	LC-029426 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

٠.	HINIT	AGREEMENT	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)						

1.	oil well		gas well		other		H.E. West 9. WELL NO.	''B''
2.	NAM	E OF	OPERA	ror	ARCO Oil	& Gas Co.	23	
						of Atlantic Richfield	10. FIELD OR W	II DC

23 10. FIELD OR WILDCAT NAME

8. FARM OR LEASE NAME

Grayburg Jackson SR-Q-G-SA 882401. SEC., T., R., M., OR BLK. AND SURVEY OR

P.O. Box 1710, Hobbs, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

3. ADDRESS OF OPERATOR

AT SURFACE: 1980' FSL & 1980' FWL as above AT TOTAL DEPTH:

as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

3-17S-31E 12. COUNTY OR PARISH 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3948' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other)

SUBSEQUENT REPORT OF:

(NOTE: Report results change on Fo

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up on 1-7-81. Install BOP. POH w/injection assy. RIH w/bit to 3454'.'RIH w/CIBP, set BP @ 3451'. Run vertilog, indicated possible holes 1177-2512'. Spot 1 sk cmt on top of CIBP. RIH w/RBP, set BP @ 2978', pkr @ 2963'. Had 1" water flow out tbg, no flow out csg. Relsd pkr & RBP, POH. RIH w/RBP & pkr, set RBP @ 2978', set pkr @ 2945'. Test RBP to 1500#. OK. Had 1" stream flow back thru tbg. SI. Press 125# in 15 mins. POH w/pkr & RBP. RIH w/CIBP. set @ 2978'. Ran CBL/VDL/CCL/GR. Indicated TOC @ 2670'. Located defective csg 1177-2512'. Removed BOP, nippled up wellhead, TA eff 4-20-81. Final Report.

> This approval of temporary abandonment expires OCT 08 1981

Subsurface Safety Valve: Manu. and Type \_\_\_

\_ Set @ \_\_

18. I hereby certify that the foregoing is true and correct

TITLE Dist. Drlg. Supt.DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\_ DATE \_

JAMES A. GILLHAM DISTRICT SUPERVISOR

\*See Instructions on Reverse Side