

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recording, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sinker" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pump or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

Shredded 11-18-60, Kincaid & Watson, contractor.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 08-15-88 BY 60322 UCBAW

Concrete 3675' of 4-1/2" OD casing at 3675' w/125 lbs cement.

Not perforated 4-1/2" casing 8/3541-47 w/24 1/2" holes. Mud acid
washed perforations w/7% gels. Max Press 3800, Inj rate 1BPM, no break.
Reperforated 4-1/2" casing 8/3541-47 w/24 holes (1/2" holes). Acidized
perforations w/1000 gels break down acid. Max Press 4300, Inj rate 1.5 BPM.
Sandoll traced perforations w/14,300 gels. Max Press 6300, Inj rate 2500.
Max Press 6300, Inj rate 5.4 BPM, 15 min SIP 2500.
On potential test ending 6:00 AM 1-10-61 well flowed 89 bbls
new 36.4 Gravity oil & no water thru 1/2" choke in 12 hrs. The press
504, Casinghead, was 1215 to 1. For a calculated 24 hr. potential of
1/8 this oil. completed as an oil well at top allow. of 35 BOPD.

On potential test ending 6:00 AM 1-10-61 well flowed 89 bps new 30.4 gravity oil & no water thru 1 1/2" choke in 12 hrs. The press 104, Casinghead - 1215 to 1. For a calculated 24 hr potential of 170 bps oil. completed as an oil well at top allow. of 35 BOPD.

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GEOTECHNICAL ENGINEERING

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