

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT TO DRILL SUCH PROPOSALS"

SUBMIT IN TRIPLICATE

RECEIVED

APR 02 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

OIL CON. DIV.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FSL & 660'FEL of Section 3-T17S-R31E

5. Lease Designation and Serial No.

LC-029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. West "B" #25

9. API Well No.

30-015-05059

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To be converted to water injection well as follows:

1. Deepen wellbore to 4125'.
2. Run cement bond log and check height of cement behind 4 1/2" casing (Note: Should top of cement be less than 3122' the 4 1/2" casing will be perforated and squeezed).
3. Selectively perforate the interval 3222' - 4125' (OA).
4. RIH with Baker AD-1 packer on 2 3/8" tubing and set at $\pm 100'$ above top perforation.
5. Inject through perforations and open hole within the injection interval.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton
(This space for Federal or State office use)

Charles H. Carleton

Title Sr. Engineering Tech.

Date March 24, 1997

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title

Date

MAR 31 1997

BR