

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

ARCO Oil & Gas Co. Division of Atlantic Richfield

3. ADDRESS OF OPERATOR

P.O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FWL

AT TOP PROD. INTERVAL: as above

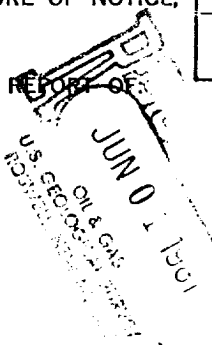
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF

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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, POH w/rods. Backed off tbg @ 2899' & POH w/tbg. RIH w/bit & scraper to 2850'; drld paraffin, scale & gyp to TOF @ 2909'. Circ hole w/hot water. POH w/bit. RIH w/OS & jars. Jarred on tbg, 4 hrs. POH w/OS & jars. Ran free pt. tbg free @ 3010'. Backed off tbg @ 3001'. POH w/tbg. Washed over fish to 3070'. Screwed into fish @ 3028'. Pulled on tbg, rec 30' of fish. TOF @ 3058'. Fished tbg indicated csg had collapsed. Set pkr above fish, established injection rate @ 2 BPM 1800#. POH w/pkr. Set Cmt retr @ 3007'. Pmpd 150 sx Cl C Cmt @ MP 1000#. Ran GR-CBL 2972'-surf. TOC @ 1860'. Perf'd 2 JSPF @ 1818-1820'. Set pkr @ 1761'. Established pump rate @ 3 BPM 1400#, no circ. pmpd thru 8 5/8" x 7" annulus @ 2 BPM 600#. POH w/pkr. Set Cmt retr @ 1759'. Pmpd 250 sx Cl C neat @ 2 BPM, 1100#. Ran temp. survey, indicated TOC @ 1600'. Pmpd 100 sx Cl C neat between 8 5/8" x 7" annulus. Spot 20 sx Cl C neat cmt in 7" csg. 682-582' (100') plug. Spot 60' CL C

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George D. Schmidt TITLE Dist. Drlg. Supt. DATE 5-19-81

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1981

FOR

JAMES A. GILHAM

DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Neat cmt plug @ surf. Cut off well head, install regulation dry hole marker. Clean & level location. P & A eff.: 5-16-81.
Final Report.

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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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SIGNED George W. Schmidt TITLE Dist. Drlg. Supt. DATE 5-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

LC-029426-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H.E. West "B"

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Grayburg Jackson (QGSA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3931'

RECEIVED

JUN 3 1981

O. C. D.
ARTESIA, OFFICEPost to Book
ID 2-81
6-5-81
P+A

M. L. Allen

Instructions

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