UNIT > STATES DEPARTMEN: OF THE INTERIOR BUREAU OF LAND MANAGEMENT

011 S. 1st ST APTESIA, NM 88210-2834

FORM APPROVED

		Budget Bureau No. 1004-0135 Expires March 31, 1993
*	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
o not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	LC-029426-A
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		N/A
m Avy II		7. If Unit or CA, Agreement Designation
Type of Well Gas Souther W T Well	- SEMIES	N/A
Wein troii	- OECEWEL	8. Well Name and No.
Name of Operator DEVON ENERGY OPERATING CORPOR	ATION /	
Address and Telephone No.	IIIN 1 3 1996	H. E. West "A" #4 9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		
Alles north		30-015-05063 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	OIL COM. DIV	Growburg lookeen
1980' FNL & 1980' FEL, Sec. 4-17S-31E	DIST. 2	Grayburg Jackson 11. County or Parish, State
		Eddy County, NM
		Eddy County, 1414
CUECK ADDDODDIATE DOVI	N TO INDICATE NATURE OF NOTICE BER	OPT OF OTHER DATA
· · · · · · · · · · · · · · · · · · ·	s) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
7	Casing Repair	Water Shut-Off
_ Final Abandonment Notice	Altering Casing Other Remove old pkr, acid, return to WI	Conversion to Injection
	Other Remove old pkr, acid, return to wi	(Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.)
Described to be a second of the second of th	ers and zones pertinent to this work.)*	A 100 A
locations and measured and true vertical depths for all market		
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4/30/96 - Press tested csg to 40		
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UNITED STATES DEPARTMELL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL COME COMMISSION Drawer D Artesia, nm 88210 cISF

FORM APPROVED
Budget Bureeu No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. LC-029426-A 6. If Indian, Allottee or Tribe Name
		NA T. MSI in the CA A second Designation
1. Type of Well Columbia Gas Mell Cother W	W	7. If Unit or CA, Agreement Designation NA 8. Well Name and No.
2. Name of Operator DEVON ENERGY OPERATING CORPORATION		H.E. WEST "A" # 8, 4, 7, 13°
3. Address and Telephone No.	AHOMA CITY, OKLAHOMA 73102 (405)552-4530	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE BELOW		10. Field and Pool, or Exploratory Area GRAYBURG-JACKSON 11. County or Parish, State EDDY COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
Notice of Intent 575 Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Re-schedule Work	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Each of the wells on the attached list is following the expansion of the Keel We must be modified and expanded. The design work is complete and facility modified status. The surface facilities must be anticipated that the required facilities	to be utilized as an injection well in a 40-acrest Waterflood Project. To implement this presign work for the necessary upgrades are cubifications commence operation will begin to the operational before any of these wells can will be completely operational in one year; the acilities to be constructed so the wells can be 1717S-R31E APPROVED FOR 12 MONTH 1717S-R31E 1717S-R31E 1717S-R31E	e 5-spot waterflood pattern ospect the existing surface facilities arrently underway. As soon as the preturn each of these wells to an a be returned to an active status. It herefore, it is requested that a one ereturned to an active status.
14. I hereby certify that the foregoing is true and correct Signed To Jorks	JO ANN HOOKS Title ENGINEERING TECHNICIAN	Date October 19, 1994
(This space for Federal or State office use) Cong. Signed by Shannon J. Shaw Approved by Conditions of approval, if any:	Title PETROLEUM ENGINS	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

