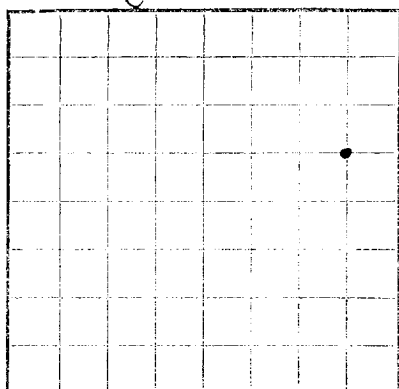


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fileBudget Bureau No. 42-R355.2,
Expires 12-31-52.U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029426 (a)
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, New Mexico
Lessor or Tract E. B. West "A" Field Square Lake State New Mexico
Well No. 6 Sec. 4 T. 17 S R. 31 E Meridian 104 County Curry
Location 1280 ft. 1/4 of N Line and 660 ft. 1/4 of E Line of Sec. 4 Elevation 3948'
(Derrick floor relative to 3948')The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed E. B. WestDate February 21, 1955 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 2, 1955 19 Finished drilling February 12, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3356' to 3363' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from None to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8x	J55 ss r2	738	Larkin				
7"	17.20	8x	J55 ss r2	3280	"				
2 3/8"	4.7	8x	J55 ss r2	3213					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	710	100 sacks	Halliburton		
7"	3220	200 sacks	"		
2 3/8"	3213				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material None Size _____None

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

SurfaceDATA

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% oil; _____%

emulsion; _____% water; and _____% sediment. 504 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

M. E. Walker, Driller Mr. Clifford, DrillerMr. SandhuFORMATION RECORD K. E. Sandhu

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Sand, Caliche & Redbed
70	525	455	Redrock, Sand, Shale, & Shells
525	675	150	Anhydrite
675	815	140	Anhydrite, Salt, & Redbed
815	1530	715	Salt
1530	1595	65	Pot Ash & Salt
1595	1675	80	Salt
1675	1795	120	Anhydrite & Shale Shale
1795	2375	580	Anhydrite
2375	2395	20	Broken Lime
2395	2765	370	Anhydrite
2765	2830	65	Anhydrite & Red Sand
2830	3195	365	Anhydrite
3195	3229	34	Gray Lime
3229	3305	66	Broken Gray Lime
3305	3363	58	Gray Lime & Sand
3363	3369	6	Gray Lime
			TD
			TOP
Tensill		1675	
Yates		1870	
Queen		2756	
Grayburg		3195	

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.