Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD (Antesia, NM 88210

State of New Mexico , Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								OCT 18 '89	
Operator					Well API No.			O. C. D.	
Harcorn Oil	Co.				30-01	5-0506	5	ATESIA, OFFIC	
Address P. O. Box 28	79, Victoria, Tex	cas 79702							
Reason(s) for Filing (Check proper box		1213=	Othe	er (Please expl	zin)				
New Well	Change in Tra	. —		of Oper					
Recompletion Change in Operator XX	Oil Dr. Casinghead Gas Co		Effec	tive Oct	ober 1,	1989			
	ndo Oil & Gas Com		O. Box (2208 R	oguel l	Nou Max	rian 8800	73	
and address of previous operator	THE OIL WIGHT OF	pan, ,	O. DOR I		OBWCII,	New Mex	1100 0020		
II. DESCRIPTION OF WEL								 -	
Lease Name H. E. West "A" Well No. Pool Name, Include Grayburg Ja					Lease Lease No. Federal or Fee 1 CO29426BXA				
I.ocation	A" GI'a	iyourg Jac	KBUII/ []	nv QGSA	Trede	rai	11002942	A PRIOR	
Unit LetterH	:1980Fe	et From The $\frac{NC}{2}$	orth Line	and	660 Fee	t From The	East	Line	
4 7	nchin 17S Ra					1.3			
Section Town	iship IID Ra	nge 31E	, NN	мрм,	EC	ldy		County	
III. DESIGNATION OF TR	ANSPORTER OF OIL	AND NATUE	RAL GAS						
Name of Authorized Transporter of Oi				e address to w	hich approved	copy of this f	orm is to be se	nt)	
Texas-New M	exico Pipeline Co	ompany	P. 0.	Box 2528	. Hobbs.	New Me	EXICO 88	- 4 0	
Name of Authorized Transporter of Continental	asinghead Gas [X] or Oil Company	Drý Gas 🗀							
If well produces oil or liquids,	Unit Sec. Tv	vp. Rge.	Is gas actually	y connected?	HODDS, When		rico 882)	+0	
give location of tanks.	A 4 -	17S 31E	7	Yes.	i	5/6/60)		
f this production is commingled with t	hat from any other lease or poo	l, give commingli	ng order numi	ber:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi					Dupu	I IUG Deck	Same Res	Dill Resv	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth		• • • • • • • • • • • • • • • • • • • •	P.B.T.D.	· I		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			This Deat				
rievations (127, RKB, R1, GR, 812.) Name of Froducing Pormation		Top Old Gas Fay			Tubing Depth				
Perforations						Depth Casin	ng Shoe		
									
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CACKO OFIATAIT			
HOLE SIZE	CASING & TOBI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQU	IFST FOR ALLOWAR	1.1	l <u>. </u>				· · · · · · · · · · · · · · · · · · ·		
_	fter recovery of total volume of		be equal to or	r exceed top al	lowable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, p	ump, gas lift, e	tc.)		.0	
ength of Test Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF Quality				
GAS WELL Actual Prod. Test - MCF/D	It south of Test	····	Ibble Ceeds	A (1 4CE		To-live is	0 - 1	<u> </u>	
Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTII	FICATE OF COMPL	JANCE			NCEDV	ATION	DIVICIO	781	
I hereby certify that the rules and Division have been complied with					ころによる	AHON	DIVISIO	אוע	
is true and complete to the best of			Date	e Approv	od 0	CT 2 7	1989		
100Xh			Dali	e whhinn					
Signature	aleeur	/ /	By_	0	RIGINAL	SIGNED I	ВҮ		
Signature W	GRAHAM.	Agent	-, -		IKE WILL				
Printed Name + 50 19	80 61-	riué フラスノ ベ	Title	ə	JPERVISC	K, DISTR	RICT IT		
Date Date	7 <u>2025 - 67</u> Telepl	home No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.