

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPL
(See other instructions on
reverse side)

E*

Form approved.

CLSF

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☒

b. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ Other Injection SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 660' FEL of Section 4

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 5 miles NE of Loco Hills, NM

15. DISTANCE FROM PROPOSED
LOCATION TO NEARESTPROPERTY OR LEASE LINE, FT. 660'
(Also to nearest drlg. unit line if any)

16. NO. OF ACRES IN LEASE

639.56

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 250' SE A-6

19. PROPOSED DEPTH

3990'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3948'

5. LEASE DESIGNATION AND SERIAL NO.

LC 029426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

H.E. West "A" #6

9. API WELL NO.

30-015-05065

10. FIELD AND POOL, OR WILDCAT

Grayburg/Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS*

Rotary

22. APPROX. DATE WORK WILL START*

Jan 1, 1995

23.

PROPOSED CASING AND CEMENTING DISCARD 2

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" J-55	24#	740'	100 sxs cmt
11"	7"		3220'	200 sxs cmt.

Present: TD 3870'. 6-1/4" OH 3220-3870'. OH 3356-63' - Sand frac w/4000 gals oil & 4600# sd. Acid 3814-70' w/250 gals, Acid 3741-3814' w/250 gals, Acid 3559-3632' w/250 gals, Acid 3436-3509' w/500 gals.

Proposed: Deepen to 4100'. Proposed interval of injection: 3150-3990'.
2-3/8" Plastic coated tubing and a Baker J-Loc pkr will be set @ 3075'.

An application to inject is in the process of being filed with the OCD. No additional surface area will be required to perform this work. Please see attached for BOP, Mud and H2S plans.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Diana Keys

TITLE Engineering Technician

DATE

11/25/95

*(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

(ORIG. SCD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

1/29/96

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction