Orig: & 200: OCC oc: Far JTR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator) Sec. The second	Completed 6-17-55 Completed 6-17-55 Prod. Form Grayburg Hrs. M 240 BO Hrs. M
County. Date Spudded	Completed. 6-17-55 66 , P.B. Prod. Form Grayburg 16 BC Hrs. M
County. Date Spudded	240 BC Hrs. M
Please indicate location: Elevation	16 BC Hrs. M
Please indicate location: Elevation	16 BC Hrs. M
Top oil/gas pay	Prod. Form. Grayburg 16 BC Hrs. M 240 BC 5 Hrs. M
Top oil/gas pay	Prod. Form. Grayburg 16 BC Hrs. M 240 BC 5 Hrs. M
Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. 26 Galle. bbls. Oil in. Hrs. Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs.	16 BC Hrs. M 240 BC 5 Hrs. M
Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. 26 Galle. bbls. Oil in. Hrs. Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs.	16 BC Hrs. M 240 BC 5 Hrs. M
Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. 20 Gala bbls. Oil in. Hrs. Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on. 50 bbls. Oil in. Hrs.	16 BC Hrs. N 240 BC 5 Hrs. M
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Test after acid or shot	240 BC
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Size Feet Sax Based on bbls. Oil in Hrs.	
Cas Well Petential	
5/8 758 100 Gas Well Potential	
7/6 / /26 260	
1/2 3234 260 Size choke in inches	
Date first oil run to tanks or gas to Transmission system: 6-20-55	ystem: 6-20-55
352	
Transporter taking Oil or Gas: ARTESIA PIPE LINE COMPANY	1.1 BE ISBUARY
	MANUE VVIII CIEL
•	MANUE VVIII CHE
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