Form 9-331 a (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office	Las Craces				
Loase No. 029126(a)					
	. Wort "A"				

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of deepening & treating I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				August 4	, 19 <b>63</b>
Well No. 7 is locate	d <b>660</b> ft. fi	$rom_{-}\begin{bmatrix} N \\ c \end{bmatrix}$ line	and <b>660</b> ft. fr	om $\left\{ egin{array}{c} \mathbf{E} \end{array}  ight\}$ line of	sec.
ME/L ME/L See L (1/2 Sec. and Sec. No.)	178 (Twp.)	(Range)	(Meridian)	PX.	i de la companya de l
Grayburg-Jackson (Field)	Eddy	nty or Subdivision)		opizel vel	
The elevation of the derrick f	,		ft.	(State or Territory)	R
	<b>DE</b> T	TAILS OF W	ORK		

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-16-63 Noved in workover rig. Despend w-4-3/4" bit fr 3386 to 3883. Ban 2" the & Lymes packers to 3750-3825. Treated 3825-3883 w/1000 gals reg 15% acid. Sumbbed 16 BLO & 24 Bay in 4 hrs, swabbed down, 12 hr fillup showed 1500" spent acid water in hole, sumbbed dry, set 30 mins, tested dry. Tested between packers 3750-3825, sumbbed down in 1 hr. Acidized w/1000 gals, swabbed 25 BLO & All & sumbbed down. set 30 mins, swabbed 2-3/4 bbls finid (60% oil & 40% All), good show gas. Beset packers 3571-3646. Sumbbed 142 BLO & sumbbed dry. Acidized w/1000 gals, swabbed 16 BLO & sumbbed down. Set 30 mins, found no fluid. Set 30 mins & then sumbbed & BAW & show oil & good show gas. Set 30 mins, sumbbed & 3AW show oil & gas. Set 30 mins, sumbbed & 3AW show oil & gas. Set 30 mins, sumbbed 1/4 BAW, show oil & gas. Recet packers 3441-3516, sumbbed down in 12 hrs. Acidized between packers w/1000 gals mid acid. Released packers & pulled the & packers. Ban 2-3/8" OD the & Guiberson packer to 32.79. Injected 142 bbls water into open hole 32 Ma-3883 in 10 hrs at 1400 lbs. Recompleted as an injection wells on Base 50649 the 145 bbls water into open hole 32 Ma-3883 in 10 hrs at 1400 lbs. Recompleted as an injection wells on Base 50649 the 145 bbls water into open hole 32 Ma-3883 in 10 hrs at 1400 lbs. Recompleted as an injection wells on Base 50649 the 145 bbls water into open hole 32 Ma-3883 in 10 hrs at 1400 lbs. Recompleted as an injection wells on Base 50649 the 145 bbls water into open hole 32 Ma-3883 in 10 hrs at 1400 lbs.

Company	Sinelair 041 & Gas Company	***************************************
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	Hobbs, H.M.	By
		Title Dist Supt