

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION  
Drawer D  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other WIW2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)562-4530**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE BELOW**

5. Lease Designation and Serial No.

**LC-028426-A**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**H.E. WEST "A" # 8, 4, 7, 13**

9. API Well No.

10. Field and Pool, or Exploratory Area

**GRAYBURG-JACKSON**

11. County or Parish, State

**EDDY COUNTY, NM**

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- SDS
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Re-schedule Work

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Each of the wells on the attached list is to be utilized as an injection well in a 40-acre 5-spot waterflood pattern following the expansion of the Keel West Waterflood Project. To implement this prospect the existing surface facilities must be modified and expanded. The design work for the necessary upgrades are currently underway. As soon as the design work is complete and facility modifications commence operation will begin to return each of these wells to an active status. The surface facilities must be operational before any of these wells can be returned to an active status. It is anticipated that the required facilities will be completely operational in one year; therefore, it is requested that a one year extension be granted to allow the facilities to be constructed so the wells can be returned to an active status.

\*H. E. WEST "A" # 8, SWNW, SEC 3-T17S-R31E

H. E. WEST "A" # 4, SWNE, SEC 4-T17S-R31E

H. E. WEST "A" # 7, NENE, SEC 4-T17S-R31E

H. E. WEST "A" # 13, NENW, SEC 3-T17S-R31E

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann HooksTitle **JO ANN HOOKS**  
**ENGINEERING TECHNICIAN**Date October 19, 1994

(This space for Federal or State office use)

Sigs. Signed by Shannon J. Snow

Approved by \_\_\_\_\_  
Conditions of approval, if any:Title **PETROLEUM ENGINEER**Date 12/13/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side