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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico E y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 18 '89

perator		<del></del>					Well	API No.		O. L. D.	
Harcorn Oil (	Co.						30-	015- 050	69	ITESIA, OFFICE	
ddress D. Dorr 000	70 111		m	- 5055			*				
P. O. Box 28' eason(s) for Filing (Check proper box)		toria,	'l'exa	s 7970							
lew Well		Chamas is	<b>.</b> T			ner (Please expl			,		
ecompletion	Oil	Change in	n .			e of Ope					
hange in Operator	Casinghe	ـــا تا مو <b>د د</b> ور	Dry G		ETTE	ctive Oc	tober 1	, 1989			
	<del></del>		Conde		O Do	0000	D = = = 3 3	37 32	. 00		
d address of previous operator	1100 011	a Gas	COmp	any, P	• 0. Box	2208 , 1		, New Me	exico 88	202	
DESCRIPTION OF WELL	AND LE	CASE								•	
ease Name		Well No.	Pool N	lame, Includ	ing Formation		Kind	of Lease		ease No.	
H. E. West "F	5			ackson/7 RV QGSA Spe			defend or Fee LC029426B				
ocation	-					<del></del>	I				
Unit Letter F	:198	30	_ Feet Fi	rom The $N$	North Lin	e and 198	30 F	et From The	WEst	Line	
							•	~ 110111 1110		14116	
Section 4 Townsh	<u>ie 178</u>	3	Range	31E	, N	мрм,	Eddy			County	
DESIGNATION OF TRAI	NCDADTE	en or o	TT ABI	ON THE APPROXIC	D.I. O.O.						
me of Authorized Transporter of Oil	(XX)	or Conde		U NATU		e address to wi	ick approve	Laami of this	form in to be		
Texas-New Me				Ll nanv		Box 2528					
me of Authorized Transporter of Casis	nghead Gas	XX	or Dry		Address (Giv	e address to wh	ich approved	copy of this	form is to he s	ent)	
Continental	Oil Com	ipany	·		P. O.	Box 460,	Hobbs,	New Me	xico 88	240	
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	le gas actuall	y connected?	When	7		<del></del>	
	F	10	178	<u>   31E</u>		es.		5-5-60			
nis production is commingled with that COMPLETION DATA	t from any of	her lease or	pool, giv	e comming	ling order num	ber:					
- Community Data	·····	Oil Well		Gas Well	New Well	Workover		<u> </u>			
Designate Type of Completion	1 - (X)		' ¦ `	Des Well	I MEM MEII	i workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
e Spudded	Date Com	pl. Ready to	Prod.		Total Depth	l	!	P.B.T.D.	1	_1	
		1				·			1.50.4.50.		
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation erforations					Top Oil/Gas Pay			Tubing Depth			
											TOTALIONS
		TIDDIO	C + CT	100 1100							
HOLE SIZE					CEMENTING RECORD						
TIOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
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						<del></del>			<del></del>		
TEST DATA AND REQUE						<del></del>		-l			
L WELL (Test must be after te First New Oil Run To Tank	recovery of I	otal volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	urs.)	
ie First New Oil Run 10 lank	Date of Te	est			Producing Me	ethod (Flow, pu	mp, gas lift, e	etc.)			
ngth of Test	Tubing Pro				Casing Press			Chala Cia	• • • • • • • • • • • • • • • • • • • •		
	Tuoing 11	Casaic			Casing Fress.	ite		Choke Size			
tual Prod. During Test	Oil - Bbls	Oil - Bbis.				Water - Bbls.			Gas- MCF		
										$^{\prime}$ $^{\prime}$ $^{\prime}$	
AS WELL								-t		8,00	
tual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of	Condensate	- J. J.	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	- I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			/ / / / / / / / / / / / / / / / / / /		
ting Method (pitot, back pr.)	Tubing Pr								Choke Size		
ODED AMOD COS					<b> </b>	······································				~	
OPERATOR CERTIFIC				<b>ICE</b>			ICEDY	ATION	D1) (10)	<b></b>	
l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge a	and belief.	OH MOOV	•		•		OCT 2 7	1989		
	1				Date	Approve	d	, , , , ,	#303		
WYMIL	un	_		,							
Signature // /	MILIA.	11 7	1	1	By_	ORIC	SINAL SI	GNED BY			
Printed Name Title					MIKE WILLIAMS						
Oct 5, 1989	9 50	05-6	77 2	360	Title	SUP	ERVISOR	<u>DISTRIC</u>	CT II		
Date			ephone N								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.