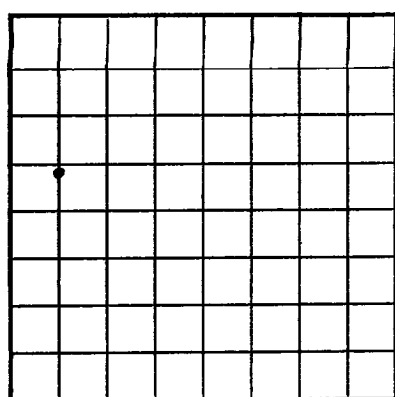




LOCATE WELL CORRECTLY

Orig: & co: USGS
2-ec: OGC
cc: WNC
RAW
BOEU. S. LAND OFFICE **ASB CRUGES**
SERIAL NUMBER **029426 B**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Sinclair Oil & Gas Co.** Address **Box 1427 Hobbs, N.M.**
Lessor or Tract **H. E. West "B"** Field **Square Lake** State **New Mexico**
Well No. **6** Sec. **4** T. **17 S** R. **31 E** Meridian County **Eddy**
Location **2005** ft. **N** of **N** Line and **660** ft. **E** of **N** Line of **4-17-31** Elevation **3937**
(Derries floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **M. G. Goodwin**
Date **June 20, 1951** Title **Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 10**, 19**51** Finished drilling **May 10**, 19**51**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3286** to **3297** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	87		669					
7	26	107		3129					
2 1/2	4.7	48		3141					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	674	100			
7	3124	200			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3314** feet, and from feet to feet

DATES

Put to producing **May 10**, 19**51**
The production for the first 24 hours was **52** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

William Boyce, Driller **P. Clifford**, Driller
M. G. Goodwin, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Sand
35	130	95	Sand & Redrock
130	435	305	Sand, shale & Redrock
435	490	55	Redrock
490	645	155	Anhydrite, redbed & shale
645	1605	960	Salt
1605	2284	679	Anhydrite & shale
2284	2299	15	Sandy lime
2299	2680	381	Anhydrite & Redrock
2680	2705	25	Red sand
2705			
2705	2945	40	Anhydrite
2945	2955	10	Sand (Hard white)
2955	3106	151	Anhydrite
3106	3286	180	Gray lime
3286	3297	11	Sandy lime
3297	3314	17	Lime

(OVER)

16-43094-2

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

IMPORTANT INFORMATION

Oil or Gas Sales or Rents

Notes

HISTORY OF OIL OR GAS WELL

10-43094-1
U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION RECORD
			FORMATION