		· · · · · · · · · · · · · · · · · · ·					Bu/ Ap,	Bureau N	To. 42-R355.2. 12-31-52.		
Form 9-	-380	•	-	& cc: USGS			Lan Crusae				
		TTT			2-ce: OCC U. S. LAND OFFICE OF 94.26 (SERIAL NUMBER				26 (b)		
	1-1-	 			WHC FOC		LEAS	se or Pe	кміт то Ркс	OSPECT	
							en otite	ATESD EGENNE			
-	+	+			JTR F	UNIT	ED STATE	S))	医角种病		
	+-+-				DEPART	MENI	OF THE	אים וייוו	IOR		
-	+				G	EOLOG	SICAL SURV		Esta de la companya d		
	 	 						Ę			
				10			OD C	AC	KAZET I		
LOC	ATE WELL	CORRECT		LO	GOF	OIL	OR G	AS	W ELL		
				s Company	y		Box 1927	Hobi	os, New :	dexico	
Compa	ny	H. 2.	r 011 & Ge: . West PB#		Add	ress Oravb	uro-Jacke	on 04.	New	Merico	
Lessor	or Tract	~	178	- 31 K .	Field			III. Ste	Kddv		
Well N	2005	Sec. 1	T. 173	K.777 M	leridian			unty 178_311		3937	
			n herewith is ed from all av								
SO TOT S	os can be	a e o e i i i i i i	or mom an a)	anable rec	Sign	ed		<u> 20</u>	1766	<u> </u>	
Date	Ded.	15, 195	?				Title D	lst. St	ipt.		
			s page is for t								
Comme	enced dri	lling	11-8-52	19	Fini	shed d	rilling	11-26	I-52	, 19	
					S SANDS						
	_	3526	26		Denote gas by	<i>G</i>)					
No. 1, 1				38		_,	m		. to		
No. 2,	from		to		No	. 5, fro	m		to		
No. 3, 1	from		to		No	6, fro	m		to		
			I	MPORTA	NT WATE	R SA	NDS				
No. 1, 1	from		to		No.	3, fro	m		. to		
No. 2, 1	from		to		No	4, fro	m		to		
		1		CAS	ING REC	ORD					
Size casing	Weight per foot	Threads p inch	er Make	Amount	Kind of sho	e Cut	and pulled from	From-	forated To-	Purpose	
2" UE	4.7	8		3390		_					
	e project s	74 \$1.55.5 858 55 55 55		11 3 M LL 12 2		- 2		17.			
				1 1012 17	and the		<u></u>				
1		i		1	!	;		1.0		100000000000000000000000000000000000000	
			MUDI	DING AN	D CEMEN	TING	RECORD				
Size casing					Method used Mud gr			Amount of mud us			
			Despensed								
		1		i		1					
		1				- 1					
					AND ADA						
Heaving	g plug—	Material ₋	None		Length			${ m Depth} \; { m s}$	et		
Adapte	rs—Mate	erial			Size						
				SHOO	TING RE	CORD					
Size	Sh	ell used	Explosive u	sed	Quantity	Date	Depth shot		Depth clea	ned out	
		in Mann	en c		60.04	11.0	2 42 262	3 4 3	240	2555	
777	ware.	m terp	SNG			TE-X	77K	, u, 5;	, 70	2777	
ъ.	, ,	, ,			OOLS USE		1 6		£	•	
			om								
Cable t	ools were	used fron	n 3314	feet t		feet	and from		feet to	fee	
*	an Tr	1047	, 19		DATES Put	to pro-	lucing	tion 1		. 10 🗪	
		}ルチアベ -	, 1 <i>3</i>	. –	1 ut	o broc	, uving	-r	- g	,	
		tion for Al	no first 01 ha	1170 3000	har har	role of	fluid of which	ch	0/2 11100 0	il. 07	
\mathbf{Th}	e produc		ne first 24 ho and $\%$:		45 bar	rels of				il; %	

emulsion;	% water; and	$_{}$ % sediment.	Gravity, °Bé 36			
If gas well	, cu. ft. per 24 hou	rs	Gallons gasoline per 1,000 cu. ft. of gas			
Rock press	sure, lbs. per s q. in	l	·			
			PLOYEES			
G	i. Herris	Driller	, Driller			
		FORMA	TION RECORD			
FROM—	то	TOTAL FEET	FORMATION			
3314 3390 3400 3408 3526 3543 3550	3390 3400 3408 3526 3543 3550 3556	76 10 8 118 17 7 6	Gray lime Brownlime Pink sand & lime Gray lime Sandy lime White lime Gray lime			

EXCHANGE ACCOUNTS (OVER)

16-43094-2

FORMATION RECORD—Continued

	•
•	
	in the second

HISTORY OF OIL OR GAS WELL

1**6-43**094-1

U S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Market Committee Committee

CONTRACTOR CONTRACTOR

. : ***

* 13