

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION
1st ST.
SANTA FE, NM 87201-2637
FORM APPROVED
LC-029426-B

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WV
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8200 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FSL & 1980' FWL**

At top prod. interval reported below (SAME)

At total depth (SAME)

deepening
began

14. PERMIT NO. DATE ISSUED **4/4/96** DIST. 2
12. COUNTY OR PARISH **Eddy County,** 13. STATE **NM**

15. DATE **5/21/96** 16. DATE T.D. REACHED **5/23/96** 17. DATE COMPL. (Ready to prod.) **5/29/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3920' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3870'** 21. PLUG, BACK T.D., MD & TVD **3870'** 22. IF MULTIPLE COMPLETIONS, HOW MANY? **1** 23. INTERVALS DRILLED BY **1** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Grayburg—San Andres 3176'-3566' (OA) & 3574'-3870' OH 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CCL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	683'	10"	100 sx Cmt	None
7"	20#	3146'	8 3/4"	200 sx Cmt	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3071'	3574'	540 sx Cmt		2 3/8"	3132'	3139'

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Loco Hills 3176', 3206'-3214' (2 SPF, 18 holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Motex 3255'-3264', 3296'-3306', 3318'-3325' (2 SPF, 52 holes)				3552'-3780'	Acidized w/3000 gals 15% HCl acid + 3500# rock salt.
Premier 3360'-3364', 3402'-3410', 3377', 3391', 3418'-3425', 3431', 3436' (2 SPF, 46 holes)				3176'-3494'	Acidized w/2500 gals 15% HCl acid + 1250# rock salt.
Vacuum 3478'-3494' (2 SPF, 32 holes)					
Lovington 3552'-3566' (2 SPF, 28 holes)					
* Bold face indicates new perfs. 166 existing perfs + 10 new perfs = 176 total perfs.					

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 6/21/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[illegible]