

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Bureau Order No. 1004-0135
Expires March 31, 1993

95F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 5-T17S-R31E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. L. Keel "B" #13

9. API Well No.

30-015-05078

10. Field and Pool, or Exploratory Area

Grayburg Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☒ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed workover of existing water injection well:

1. Run bit and scraper to 3650'. Reverse circulate wellbore clean.
2. Set CIBP @ 2970'.
3. Run and cement a string of 5" casing from top of existing 5" liner to surface. Cement to be circulated to surface.
4. Drill out cement and CIBP. Circulate wellbore clean.
5. RIH with packer and injection tubing. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton

Title Sr. Engineering Tech.

Date September 14, 2000

(This space for Federal or State office use)

Approved by ORIG. SGD) DAVID F. GLASS

Title PETROLEUM ENGINEER

Date OCT 10 2000

Conditions of approval, if any: