	DISTRIBUTION					
	SANTA FE /	, NE		ONSERVATION COMM FOR ALLOWABLE	ISSION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL / GAS /	cc:	OCC, Artesia Regional Off	fice Sinclair Oil	Corporation Merger Richfield Company	d
ı.	PRORATION OFFICE	effective Ma	rch 4, 1969	•		
	Operator Sinclair Oil & Gas Company OCT 1 1968					
	P. O. Box 1920, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Change in lease name to drop Tract No.					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change in Btty location.					
	f change of ownership give name					
II.	DESCRIPTION OF WELL AND I					
	J. L. Keel "B"	Lease No.	1 1 .	ne, Including Formation yburg Jackson		id of Lease ite, Federal or Fee Federal
	Unit Letter J 1980	e and1980	Feet From The _	East		
	Line of Section 5	wnship 17S	Range	31E , NMPM		Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701					
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Skelly Oil Company			P. O. Box 207, Loco Hills, New Mexico 88255		
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge. 17S 31E	Is gas actually connect Yes	ed? When	6-16-60
IV	If this production is commingled wit COMPLETION DATA	th that from any ot	her lease or pool,	give commingling order	r number:	
	Designate Type of Completion	on – (X)	ell Gas Well	New Well Workover	Deepen Plu	ag Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		bing Depth
	erforations				Der	pth Casing Shoe
	TUBING, CASING, AN		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, e		.,)
	Length of Test	Tubing Pressure		Casing Pressure		oke Size
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		n-MCF
	CAS WELL					
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		rvity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		oke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
				BY In Gressett		
				TITLE		
	moling-letter			This form is to be filed in compliance with RULE 1104.		
	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

Engineer

October 5, 1967

(Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.